Submit to Appropriate

State of New Mexico

Form C-105 Revised 1-1-89

District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

Energy, Minerals and Natural Resources Department

P.O Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION									WELL API NO.					
DISTRICT II P. O. Box 2089										30-045-33488				
P.O Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088										5. Indicate Type of Lease STATE X FEE				
DISTRICT III 6. State Oil & Gas Lease No.														
1000 Rio Brazos Rd., Aztec, NM 87410														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>				
1a TYPE OF WELL:										7. Lease Name or Unit Agreement Name				
OIL WELL GAS WELL X DRY OTHER										RCVD SEP 21 '07				
b. TYPE OF COMPLETION: OIL CONS. DIV.											i DIV.			
NEW WORK PLUG DIFF											DIST	. 3		
WELL X OVER DEEPEN BACK RESVR OTHER										San	Juan 32-7 Unit			
2. Name of Operator ConocoPhillips										31				
3 Address of Operator										9. Pool name or Wildcat				
PO BOX 4289, Farmington, NM 87499										Blanco-Mesa¥eÆ e/Basin Dakota				
4 Well Location														
Unit Le	tter	<u>P</u>	765 Feet	From The _	South		Line and		1150	Feet	From The Ea	st Line		
	•					-						,		
Section		32	Towr		32N	Range	7W	/DE	NMPM		Juan	County		
10. Date Spudded 6/28/07	111.	Date T.D. F		12. Date Co		to Proa.)	13. Eleva	ations (DF) 6667' G	RKB, RT, GR	etc.)	14. Elev. Casinghe	ead		
15. Total Depth			ug Back T.D.		f Multiple Com	ıpl. How	18. Inte		Rotary Tools		Cable Tools			
701 701111 2 2 2 1 1		1.0.	-g		Many Zones?			illed By		J Cable reels .				
8301'			8295'							x				
										rectional Survey Made				
Basin Dakota 21. Type Electric and		8118' - 824	16'						22. Was We	No /all Cored				
CBL, GR/CCL		ogs Run		,						No				
23. CASING RECORD (Report all strings set in well)														
CASING SIZE		WEIGHT					HOLE SIZ			ENTING	RECORD	AMOUNT PULLED		
9 5/8" H-40	32.3		LB/FT. DEPTH SET 260'				12 1/4"			76 sx (1		3 bbls		
7" J-55	20#			3872			8 3/4"	8 3/4"		624sx (1		TOC @ 310'		
4 1/2" J-55 10.5# 11.6#				8299	9' 6		6 1/4"	/4"		325 sx (653 cf)	TOC @ 3620'		
									ļ ·					
			1 11155 55	0000					ļ <u></u>	TUBING RECORD				
24.		TOP	LINER RE		CACKS CEMENT T		COPEN		25. SIZE		DEPTH SET PACKER SET			
SIZE		10P	BOTTOM		SACKS CEMENT		SCREEN		2-3/8"		8187°	PACKER SET		
									1 0.0		0.0.			
26. Perforation	record	(interval	, size, and	number)	27. ACID	, SHOT.	FRACTU	RE, CEN	MENT, SQUE	EZE, E	rc.	·		
@ 2 SPF		•		·		TH INTER				ND KIND MATERIAL USED				
8162' - 8246' = 56 I	noles				8118' - 82	46'				@ 5 bpm Slickwater Start slickwater				
									mped 24500	00# 20/40 TLC proppant.				
8118' - 8140' = 9 ho	oles													
20					PROD	LICTIC	IAC							
28. Date First Production		Proc	luction Method	(Flowing o				mn \	T Wei	Status (Prod. or Shut-in)	****		
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) SI W/O Facilities flowing								ı	SI					
Date of Test	Hours Te							 	Water - Bbl Gas - Oil Ratio					
9/14/07	1	l lm .m					55.83 m	cf						
Flow Tubing Press.	Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl								er - Bbl	Oil Gravity	- API - (Corr)			
936# 785# Hour Rate 0 1340 mcf/d .														
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By														
To be sold														
30. List Attachments This will be a Blanco MesaVerde/Basin Dakota well. DHC 2140AZ														
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature Musica Name Tracey N. Monroe Title Regulatory Technician Date 9/19/07														
Signature // // // Name Tracey N. Monroe Title Regulatory Technician Date 9/19/07														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico							Northwestern New Mexico							
T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Graybur T. San Anc T. Glorieta T. Paddoci T. Blinebry T. Tubb T. Drinkard T. Abo T. Wolfcan T. Penn T. Cisco (E	sdresdkdd		T. T	T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T.			T. Picture T. Cliff Ho T. Menefe T. Point L T. Manco T. Gallup Base Gre T. Dakota T. Morriso T. Todilto T. Entrada	amo d-Fruitland d Cliffs ouse 523 ee ookout s 620 723 enhorn on	2428 2574 3566 34 5623 5683 90 5 5 7936	T. Pe T. Pe T. Pe T. Le T. Le T. El	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T Madison T. Elbert T. McCracken T. Ignacio Otzte T. Granite T. T. T. T. T. T.			
OIL OR GAS SANDS OR ZONES														
No. 1, fro No. 2, fro Include o No. 1, fro No. 2, fro No. 3, fro	data on i		ater inflo	w and elevated to)	ANT	No. 4, f WATER ter rose i	SANDS	 t					
140. 0, 110	No. 3, fromtofeetfeet													
From	To Thickness In Feet				gy		From	. To	Thickness in Feet		Lithology			