

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

**REVISED SUNDRY
REPLACES SUNDRY DATED 2/20/07**

Sundry Notices and Reports on Wells

RCVD OCT 4 '07
OIL CONS. DIV.

1. Type of Well
GAS

RECEIVED

OCT 2 2007

Bureau of Land Management
Farmington Field Office

2. Name of Operator

**BURLINGTON
RESOURCES**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit L (NWSW), 1840' FSL & 990' FWL, Sec. 18, T29N, R7W, NMPM

5. Lease Number
NMSF-078497-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-7 Unit
8. Well Name & Number
SJ 28-7 Unit #30
9. API Well No.
30-039-07411
10. Field and Pool
Basin Dakota
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Recompletion detail

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

This was a MV well that the was plugged back (see sundry dated 1/17/07) and then the well was sidetracked into the Dakota interval. Please change your records to show this as a DK producer only with the MV plugged back, not just TA'd.

12/28/006 MIRU. RU Basin WL. Ran CBL/CCL/GR from PBTD to surface. TOC @ 3140'. 7" shoe @ 5032. RD WL. 1/12/07 PT Frac valve to 4100#. Perf'd DK @ 2 spf - 7843', 7848', 7851', 7853', 7857', 7866', 7868', 7871', 7873', 7876', 7878', 7883', 7898', 7900', 7902', 7904', 7906', 7908', 7910', 7919', 7921', 7930', 7937', 7944', 7953', 7961', 7963' = 54 holes. Perfs @ 1 spf 7766', 7768', 7770', 7772', 7774', 7776', 7778', 7780', 7782', 7784', 7786', 7788', 7790', 7792', 7794', 7796', 7798', 7800', 7802', 7804', 7806', 7808', 7810', 7816', 7818', 7820' - 26 holes. RU to frac. Pumped 357 gals 2% KCL BD, 420 gal 15% HCL, Ahead of 29,820 gal slickwater, 40,000 TLC. RIH & set CBP @ 7716', NU BOP. PT blind rams and pipe rams @ 250# to 2500#. OK. RIH w/bit & D/O CBP @ 7716'. Circ hole. RIH w/258 jts 2-3/8", 4.7# tbg and set @ 7889', w/FN @ 7887'. ND BOP, NU WH. Test tbg. Pumped off expendable check. RD & released rig 2/19/07.

14. I hereby certify that the foregoing is true and correct.

Signed

Patsy Clugston

Patsy Clugston

Title Sr. Regulatory Specialist

Date 10/2/07

(This space for Federal or State Office use)

APPROVED BY

Title

ACCEPTED FOR RECORD

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

OCT 03 2007

NMOC

FARMINGTON FIELD OFFICE

JS