

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry    Other						5. Lease Serial No <b>NMSF 079488</b>			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff.Resvr, Other						6. If Indian, Allottee or Tribe Name <b>NMM- 78418 B</b>			
2. Name of Operator <b>Energex Resources Corporation</b>						7. Unit or CA Agreement Name and No. <b>San Juan 30-4 Unit</b>			
3. Address <b>2198 Bloomfield Highway, Farmington, NM 87401</b>				3a. Phone No. (include area code) <b>505.325.6800</b>		8. Lease Name and Well No <b>San Juan 30-4 Unit #33C</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>660' FSL, 1800' FWL    (N) SE/SW</b>  At top prod interval reported below  At total depth						9. API Well No. <b>30-039-27836 -0051</b>			
10. Field and Pool, or Exploratory <b>Blanco Mesaverde</b>						11. Sec., T., R., M., or Block and Survey or Area <b>N - Sec.31, T30N, R04W NMM</b>			
12. County or Parish <b>Rio Arriba</b>						13. State <b>NM</b>			
14. Date Spudded <b>04/28/07</b>		15. Date T.D. Reached <b>07/17/07</b>		16. Date Completed <input checked="" type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>08/17/07</b>		17. Elevations (DF, RKB, RT, GL)* <b>7675' GL</b>			
18. Total Depth: MD TVD <b>7378'</b>		19. Plug Back T.D.: MD TVD <b>7215'</b>		20. Depth Bridge Plug Set: MD TVD <b>7215'</b>					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>Triple Lithology Density; Array Induction;GR-CBL</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12.25	9.625	32.3#		234'		125 sks			148 cu.ft. - circ.
8.75	7.0	23#		4818'		815 sks		620'	499 cu.ft. - CBL
6.125	4.50	11.6#		7261'		395 sks		4890'	525 cu.ft. - CBL
									RCVD AUG 29 '07 OIL CONS. DIV. DIST. 3
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375	6802'								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status	
A) Point Lookout		6753'	6879'			0.34	27	1 JSPF	
B)									
C) Menefee/Cliffhouse		6495'	6650'			0.34	19	1 JSPF	
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval			Amount and Type of Material						
6753' - 6879'			109,745 gals 60Q slickwater foam & 111,200# 20/40 sand						
6495' - 6650'			67,158 gals 60Q slickwater foam & 72,800# 20/40 sand						
			Tested production casing to 3500 psi - ok						
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	08/20/07	2	→		350				
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI 670	670	→		0				
28a Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI		→						

(See instructions and spaces for additional data on page 2)

NMOCD

FARMINGTON FIELD OFFICE  
BY T. SalvettiRECEIVED  
AUG 22 2007  
Bureau of Land Management  
Farmington Field Office

ACCEPTED FOR RECORD

AUG 27 2007

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				Nacimiento	
				Ojo Alamo	3767'
				Kirtland	3982'
				Fruitland	4162'
				Fruitland Coal	
				Fruitland Coal Base	
				Pictured Cliffs	4378'
				Lewis	4682'
				Cliff House	6486'
				Menefee	6529'
				Point Lookout	6752'

32. Additional remarks (include plugging procedure).

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Vicki DonagheyTitle Regulatory AnalystSignature Vicki DonagheyDate 08/22/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.