(October 1390)

## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other In-structions on

FOR APPROVED OMB NO. 1004-0137

Expires December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO

WFII													
	COMP	LETIO	N OR	REC	OMPLE	TION	REP	ORT AND	LO	G*	6 IF	FINDIAN, ALLOT	TEE OR TRIBE NAME
1a TYPE OF WELL: OIL WELL WELL WELL OTHER											7 1	IMNM-	VM-AIGHRFC
b TYPE OF COMPLETION:									$ec{k}$	NMNM-078421A-MV			
									San Juan 31-6 Unit  8. FARM OR LEASE NAME, WELL NO				
	WELL	OVER	EN		BACK	RESVA	Omer	, <u> </u>		_	8. F.	AHM OR LEASE I	NAME, WELL NO
						11,5	· =	201	1				31-6 Unit #16F
2. NAME OF OPERATOR ConocoPhillips  3. ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-97,0034 (507) (507											9 API WELL NO.		
	onocoPh								-1	110.	1		904 -00CA
3 ADDRES	-	ELEPHONE 289, Farm		IRE 0740	o (505	) 326-D	700M)	of Language	; Om	ص	10. FIELD AND POOL, OR WILDCAT  Basin Dk/Blanco MV		
4 LOCATIO	ON OF WE	LL (Report	location cl	learly and	in accordan	ce with an	State n	equirements)*			11 5		OR BLOCK AND SURVEY
At surfac					L, 410' F\	WI	A-6-	,			OR AREA		
/ « <b>DB</b> (40		J (U	, .								1	Sec.33 T3	N.R6W. NMPM
At top pr	od interval	reported be	elow	Sam	e as abo	ve							INRGW, NMPM KCUD UCT 4 'O
											1		OIL CONS. DI
At total d	lepth S	same as	above								1		ns. 5
					114	PERMIT	NO	DATE ISSUI	cn.		1 12 /	COUNTY OR	13 STATE
					'*	FERIVIT	NO.	1	EU			PARISH	13 STATE
								1			t	Rio Arriba	New Mexico
15. DATE SPI			D. REACHE	D 1	7 DATE CON		y to prod	)		EVATIONS (DF. F		BR, ETC )*	19. ELEV CASINGHEAD
5/16/07		6/15/			9/24/				GL	6473'	KB	6488'	
20. TOTAL DE	EPIH, MD &	מאו	21 PLUG,	BACK T D	O., MD &TVD	22 IF MU	TIPLE C			TERVALS RILLED BY	HOTAF	RY TOOLS	CABLE TOOLS
80	46'	1		8016'		1	2		1	= :	yes		1
4 PRODUCT	TION INTER	VAL (S) OF T	HIS COMPI	LETION-TO	ОР, ВОТТОМ,	NAME (MD	AND TVE	0)*				25 WAS DIREC	
Diamas	Mass	erde 50	001 606	261								SURVEY M	
26 TYPE ELE											27 WA	S WELL CORED	No
				Ray C	asing Co	ollar						O WELL COMED	No
28				, .			CORD	(Report all string	e set in	wall)	<u></u>		
CASING SIZ	E/GRADE	WEIGHT	, LB/FT	DEPTI	H SET (MD)	HOLE		<u>`</u>		EMENTING RECO	ORD	A	MOUNT PULLED
	40	32.3#		2	30'	12 1/4"		surface; 76 s	24	(122 cf)		4 bbis	
9 5/8" H	1-40	JZ.0#				1		1	<b>-</b>				
7" J-55		20#			773'	8 3/4"		surface 522	sx	(741 cf)		40 bbis	
7" J-55 4 1/2" J				8	773' 043'			surface 522 TOC 2240'; 3	sx	(741 cf)		40 bbis	
7" J-55 4 1/2" J	-55	20# 10.5#	LINER R	8 ECORD	043'	8 3/4" 6 1/4"	N (MD)	surface 522 : TOC 2240'; 3 30.	sx	(741 cf) (644 cf)		40 bbis	
7" J-55 4 1/2" J-		20# 10.5#		8 ECORD		8 3/4"	N (MD)	surface 522 TOC 2240'; 3	sx	(741 cf)		40 bbis	) ACKER SET (MD)
7" J-55 4 1/2" J	-55	20# 10.5#	LINER R	8 ECORD	043'	8 3/4" 6 1/4"	N (MD)	surface 522 : TOC 2240'; 3 30. SIZE	sx	(741 cf) (644 cf)		40 bbis	
7" J-55 4 1/2" J- 29 SIZE PERFORA	- <b>55</b> TOP (MD	20# 10.5#	LINER RI OM (MD)	SACK	043'	8 3/4" 6 1/4" SCREE		surface 522 : TOC 2240'; 3 30. SIZE 2-3/8"	sx 120sx D, SHC	(741 cf) (644 cf) DEPTH SET 7915' DT, FRACTURE.	(MD)	40 bbis BING RECORD PA	ACKER SET (MD) ETC.
7" J-55 4 1/2" J- 29 SIZE PERFORA	TOP (MD	20# 10.5# ) BOTT	LINER R	SACK	043'	8 3/4" 6 1/4" SCREE		surface 522 : TOC 2240'; 3 30. SIZE 2-3/8"	D, SHO	(741 cf) (644 cf) DEPTH SET 7915' OT, FRACTURE, 0 420 gal 15%	CEMEI	HO bbis  BING RECORD  PA  NT SQUEEZE,  Acid, 60Q Sile	ACKER SET (MD)  ETC.  cktoam w/101968
7" J-55 4 1/2" J- 29 SIZE PERFORA 91SPF MF 5676'	TOP (MD	20# 10.5# ) BOTT RD (Interval,	OM (MD)  size and nu	SACK	043'	8 3/4" 6 1/4" SCREE		surface 522 : TOC 2240'; 3 30. SIZE 2-3/8"	D, SHO	(741 cf) (644 cf) DEPTH SET 7915' OT, FRACTURE, 0 420 gal 15%	CEMEI	HO bbis  BING RECORD  PA  NT SQUEEZE,  Acid, 60Q Sile	ACKER SET (MD) ETC.
7" J-55 4 1/2" J- 29 SIZE PERFORA 11SPF MF 5676' LO 5986'	TOP (MD  TION RECO  - 5510' = - 5686' =	20# 10.5# ) BOTT RD (Interval, = 11 hole = 19 hole	LINER RI OM (MD) size and nu S	SACK	043'	8 3/4" 6 1/4" SCREE	5986'	surface 522 : TOC 2240'; 3 30. SIZE 2-3/8"	D, SHO	(741 cf) (644 cf) DEPTH SET 7915' DT, FRACTURE D 420 gal 15% 40 Brady and	CEMEI	HING RECORD PA  NT SQUEEZE, Acid, 60Q Silicand. Total No	ETC. cktoam w/101968 2= 1113100 SCF.
7" J-55 4 1/2" J- 29 SIZE PERFORA	TOP (MD TION RECO - 5510' = - 5686' = - 5434' =	20# 10.5# 10.5# PD (Interval, = 11 hole = 19 hole = 5 holes	LINER RI OM (MD) size and nu S	SACK	043'	8 3/4" 6 1/4" SCREE 32. 5510' - 1	5986'	surface 522 : TOC 2240'; 3 30. SIZE 2-3/8"	D, SHC Pump # 20/4	(741 cf) (644 cf) DEPTH SET 7915' DT, FRACTURE D 420 gal 15% 40 Brady and	CEMEI HCL / TLC S	HING RECORD PA  NT SQUEEZE, Acid, 60Q Silicand. Total No	ACKER SET (MD)  ETC.  cktoam w/101968
7" J-55 4 1/2" J- 9 SIZE PERFORA 21 SPF MF 5676' LO 5986' MF 5476'	TOP (MD TION RECO - 5510' = - 5686' = - 5434' =	20# 10.5# 10.5# PD (Interval, = 11 hole = 19 hole = 5 holes	LINER RI OM (MD) size and nu S	SACK	043'	8 3/4" 6 1/4" SCREE 32. 5510' - 1	5986'	surface 522 : TOC 2240'; 3 30. SIZE 2-3/8"	D, SHC Pump # 20/4	(741 cf) (644 cf) DEPTH SET 7915' DT, FRACTURE D 420 gai 15% 40 Brady and Slickfoam w/1	CEMEI HCL / TLC S	HING RECORD PA  NT SQUEEZE, Acid, 60Q Silicand. Total No	ETC. cktoam w/101968 2= 1113100 SCF.
7" J-55 4 1/2" J- 29 SIZE PERFORA 21 SPF MF 5676' LO 5986' MF 5476'	TOP (MD TION RECO - 5510' = - 5686' = - 5434' =	20# 10.5# 10.5# PD (Interval, = 11 hole = 19 hole = 5 holes	LINER RI OM (MD) size and nu S	SACK	043'	8 3/4" 6 1/4" SCREE 32. 5510' - 1	5986'	surface 522 : TOC 2240'; 3 30. SIZE 2-3/8"	D, SHC Pump # 20/4	(741 cf) (644 cf) DEPTH SET 7915' DT, FRACTURE D 420 gai 15% 40 Brady and Slickfoam w/1	CEMEI HCL / TLC S	HING RECORD PA  NT SQUEEZE, Acid, 60Q Silicand. Total No	ETC. cktoam w/101968 2= 1113100 SCF.
7" J-55 4 1/2" J- 29 SIZE PERFORA 1 1 SPF MF 5676' LO 5986' MF 5476'	TOP (MD TION RECO - 5510' = - 5686' = - 5434' =	20# 10.5# 10.5# PD (Interval, = 11 hole = 19 hole = 5 holes	LINER RI OM (MD) size and nu S	SACK	043'	8 3/4" 6 1/4" SCREE 32. 5510' - 1	5986'	surface 522 : TOC 2240'; 3 30. SIZE 2-3/8"	D, SHC Pump # 20/4	(741 cf) (644 cf) DEPTH SET 7915' DT, FRACTURE D 420 gai 15% 40 Brady and Slickfoam w/1	CEMEI HCL / TLC S	HING RECORD PA  NT SQUEEZE, Acid, 60Q Silicand. Total No	ETC. cktoam w/101968 2= 1113100 SCF.
7" J-55 4 1/2" J- 29 SIZE PERFORA 1SPF MF 5676' LO 5986' MF 5476' H 5410' -	TOP (MD TION RECO - 5510' = - 5686' = - 5434' =	20# 10.5# 10.5# PD (Interval, = 11 hole = 19 hole = 5 holes	LINER RI OM (MD) size and nu S	SACK	043'	8 3/4" 6 1/4" SCREE 32. 5510' - 1	5986' 5476'	surface 522 : TOC 2240'; 3 30. SIZE 2-3/8"	D, SHC Pump # 20/4	(741 cf) (644 cf) DEPTH SET 7915' DT, FRACTURE D 420 gai 15% 40 Brady and Slickfoam w/1	CEMEI HCL / TLC S 06423 SCF	HING RECORD PART SQUEEZE, ACID, 60Q Silvand. Total N:	ETC. ckfoam w/101968 2= 1113100 SCF. y and TLC Sand
7" J-55 4 1/2" J-9 SIZE PERFORA 71 SPF MF 5676' LO 5986' MF 5476' H 5410' -	TOP (MD TION RECO - 5510' = - 5686' = - 5434' = - 5088'	20# 10.5# 10	LINER R. OM (MD)  size and nu	SACK SACK	S CEMENT	8 3/4" 6 1/4"  SCREE  32.  5510' - !	5986' 5476' PR umpings	surface 522: TOC 2240'; 3 30. SIZE 2-3/8"	D, SHOP Pump # 20/4	(741 cf) (644 cf) DEPTH SET 7915' DT, FRACTURE D 420 gai 15% 40 Brady and Slickfoam w/1	CEMEI HCL / TLC S 06423 SCF	HO bbis  BING RECORD  PA  NT SQUEEZE,  Acid, 60Q Sile  and. Total N:  # 20/40 Brad	ETC. cktoam w/101968 2= 1113100 SCF.
7" J-55 4 1/2" J- 29 SIZE PERFORA 21 SPF MF 5676' LO 5986' MF 5476' H 5410' -	TOP (MD TION RECO - 5510' = - 5686' = - 5434' = 5088' = 3	20# 10.5# BOTT BOTT BO (Interval, = 11 hole = 19 holes = 5 holes 25 holes	LINER R. OM (MD)  size and nu  S S PRODUC	SACK SACK	S CEMENT*	8 3/4" 6 1/4"  SCREE  32. 5510' - 1  5088' -	5986' 5476' PR	surface 522: TOC 2240'; 3 30. SIZE 2-3/8"  ACI	D, SHC Pump # 20/4 60Q S Total	(741 cf) (644 cf) DEPTH SET 7915' OT, FRACTURE, 0 420 gal 15% 40 Brady and Slickfoam w/1 N2=1246900	CEMEI HCL / TLC S 06423 SCF	NT SQUEEZE, Acid, 60Q Sile and. Total N: # 20/40 Brad	ACKER SET (MD)  ETC.  ckfoam w/101968  2= 1113100 SCF.  y and TLC Sand  Producing or shut-in)
7" J-55 4 1/2" J- 29 SIZE PERFORA 21 SPF MF 5676' LO 5986' MF 5476' H 5410' -	TOP (MD TION RECO - 5510' = - 5686' = - 5434' = - 5088'	20# 10.5# 10	LINER R. OM (MD)  size and nu  S S PRODUC	SACK SACK	S CEMENT  THOD (Flowing	8 3/4" 6 1/4"  SCREE  32.  5510' - !	5986' 5476' PR umpings	surface 522: TOC 2240'; 3 30. SIZE 2-3/8"  ACI	D, SHOP Pump # 20/4	(741 cf) (644 cf) DEPTH SET 7915' OT, FRACTURE, 0 420 gal 15% 40 Brady and Slickfoam w/1 N2=1246900	CEMEI HCL / TLC S 06423 SCF	HO bbis  BING RECORD  PA  NT SQUEEZE,  Acid, 60Q Sile  and. Total N:  # 20/40 Brad	ETC. ckfoam w/101968 2= 1113100 SCF. y and TLC Sand
7" J-55 4 1/2" J- 29 SIZE PERFORA 21 SPF MF 5676' LO 5986' MF 5476' H 5410' -	TION RECO - 5510' = - 5686' = - 5434' = 5088' = 3	20# 10.5# BOTT BOTT BO (Interval, = 11 hole = 19 holes = 5 holes 25 holes	LINER R. OM (MD)  SIZE and nu  S S S FRODUC	SACK SACK	THOD (Flowing	8 3/4" 6 1/4"  SCREE  32. 5510' - !  5088' -	5986' 5476' PR	surface 522: TOC 2240'; 3 30. SIZE 2-3/8"  ACI	D, SHC Pump # 20/4 60Q S Total	(741 cf) (644 cf)  DEPTH SET 7915'  OT, FRACTURE 5 420 gal 15% 40 Brady and Slickfoam w/1 N2=1246900	CEMEI HCL / TLC S 06423 SCF	NT SQUEEZE, Acid, 60Q Sile and. Total N: # 20/40 Brad	ACKER SET (MD)  ETC.  ckfoam w/101968  2= 1113100 SCF.  y and TLC Sand  Producing or shut-in)
7" J-55 4 1/2" J-29 SIZE PERFORA 1SPF MF 5676' LO 5986' MF 5476' H 5410' -	TOP (MD TION RECO - 5510' = - 5686' = - 5434' = 5088' = 2	20# 10.5#  10.5#  BOTT  BD (Interval.  = 11 hole = 19 hole = 5 holes 25 holes  Cilities  HOURS TE	LINER R. OM (MD)  Size and nu  S  PRODUC	SACK SACK  THON ME  CHOKE S  1/2'  CALCULA	THOD (Flowing	8 3/4" 6 1/4"  SCREE  32. 5510' - !  5088' -	5986' 5476' PR	surface 522: TOC 2240'; 3 30. SIZE 2-3/8"  ACI	D, SHC Pump # 20/4 60Q S Total	(741 cf) (644 cf)  DEPTH SET 7915'  OT, FRACTURE 5 420 gal 15% 40 Brady and Slickfoam w/1 N2=1246900	CEMERAL ATLC S 06423 SCF WATE	NT SQUEEZE, Acid, 60Q Sile and. Total N: # 20/40 Brad	ACKER SET (MD)  ETC.  ckfoam w/101968  2= 1113100 SCF.  y and TLC Sand  Producing or shut-in)
7" J-55 4 1/2" J-9 SIZE PERFORA 21 SPF MF 5676' LO 5986' MF 5476' H 5410' -	TOP (MD TION RECO - 5510' = - 5686' = - 5434' = 5088' = 2	20# 10.5#  10.5#  PRO (Interval,  = 11 hole = 19 hole = 5 holes  Cilities  HOURS TE:  1  CASING PR	LINER R. OM (MD)  Size and nu  S  PRODUC	SACK SACK TION ME CHOKE S	THOD (Flowing	32. 5510' - : 5088' - Flowing DN FOR	5986' 5476' PR	Surface 522: TOC 2240'; 3 30. SIZE 2-3/8"  ACI  ACI  ODUCTION IZE and type of pun BL  GAS-MCF	D, SHC Pump # 20/4 60Q S Total	(741 cf) (644 cf)  DEPTH SET 7915'  OT. FRACTURE D 420 gal 15% 40 Brady and Slickfoam w/1 N2=1246900	CEMERAL ATLC S 06423 SCF WATE	NT SQUEEZE, Acid, 60Q Sile and. Total N: # 20/40 Brad	ETC. ckfoam w/101968 2= 1113100 SCF. y and TLC Sand  Producing or shut-in)  [GAS-OIL RATIO
7" J-55 4 1/2" J-29 SIZE PERFORA 11SPF MF 5676' LO 5986' MF 5476' H 5410'	TION RECO - 5510' = - 5686' = - 5434' = 5088' = 2	20# 10.5#  10.5#  BOTT	LINER R. OM (MD)  size and nu  S S PRODUC	ECORD SACK  SACK  THOMBER  CHOKE S  1/2'  CALCULA 24-HOUR	THOD (Flowing	32. 5510' - : 5088' - Flowing DN FOR	5986' 5476' PR	surface 522: TOC 2240'; 3 30. SIZE 2-3/8"  ACI	D, SHC Pump # 20/4 60Q S Total	(741 cf) (644 cf)  DEPTH SET 7915'  OT. FRACTURE D 420 gal 15% 40 Brady and Slickfoam w/1 N2=1246900	CEMERAL ATLC S 06423 SCF WATE	MELL STATUS (SIR-BBL	ETC.  ckfoam w/101968 2= 1113100 SCF.  y and TLC Sand  Producing or shut-in)  [GAS-OIL RATIO  OIL GRAVITY-API (CORR)
7" J-55 4 1/2" J- 9 SIZE PERFORA 21 SPF MF 5676' LO 5986' MF 5476' H 5410' -	TION RECO - 5510' = - 5686' = - 5434' = 5088' = 2	20# 10.5#  10.5#  BOTT	LINER R. OM (MD)  size and nu  S S FRODUC  STED  ESSURE	ECORD SACK  SACK  THOMBER  CHOKE S  1/2'  CALCULA 24-HOUR	THOD (Flowing	32. 5510' - : 5088' - Flowing DN FOR	5986' 5476' PR	Surface 522: TOC 2240'; 3 30. SIZE 2-3/8"  ACI  ACI  ODUCTION IZE and type of pun BL  GAS-MCF	D, SHC Pump # 20/4 60Q S Total	(741 cf) (644 cf)  DEPTH SET 7915'  OT. FRACTURE D 420 gal 15% 40 Brady and Slickfoam w/1 N2=1246900	CEMERAL ATLC S 06423 SCF WATE	NT SQUEEZE, Acid, 60Q Sile and. Total N: # 20/40 Brad	ETC.  ckfoam w/101968 2= 1113100 SCF.  y and TLC Sand  Producing or shut-in)  [GAS-OIL RATIO  OIL GRAVITY-API (CORR)
7" J-55 4 1/2" J-59 SIZE PERFORA 21 SPF MF 5676' LO 5986' MF 5476' H 5410'	TION RECO - 5510' = - 5686' = - 5434' = 5088' = 2	20# 10.5# 10.5#  BOTT  B	LINER R. OM (MD)  size and nu  S S FRODUC  STED  ESSURE	ECORD SACK  SACK  THOMBER  CHOKE S  1/2'  CALCULA 24-HOUR	THOD (Flowing	32. 5510' - : 5088' - Flowing DN FOR	5986' 5476' PR	Surface 522: TOC 2240'; 3 30. SIZE 2-3/8"  ACI  ACI  ODUCTION IZE and type of pun BL  GAS-MCF	D, SHC Pump # 20/4 60Q S Total	(741 cf) (644 cf)  DEPTH SET 7915'  OT. FRACTURE D 420 gal 15% 40 Brady and Slickfoam w/1 N2=1246900	CEMERAL ATLC S 06423 SCF WATE	MELL STATUS (SIR-BBL	ETC.  ckfoam w/101968 2= 1113100 SCF.  y and TLC Sand  Producing or shut-in)  [GAS-OIL RATIO  OIL GRAVITY-API (CORR)
7" J-55 4 1/2" J-9 SIZE PERFORA 21 SPF MF 5676' LO 5986' MF 5476' H 5410' 3 TE FIRST PRC SIV TE OF TEST 9/21/07 DW TUBING F	TOP (MD  TION RECO  - 5510' = - 5686' = - 5434' = 5088' = 2	20# 10.5# 10.5#  PRD (Interval.  = 11 hole = 19 hole = 5 holes 25 holes  CASING PR  CASING PR  (Sold, used to see to be see to	LINER RI OM (MD)  size and nu  S S S FRODUC  STED  ESSURE  or fuel, ventos	ECORD SACK  SACK  TON ME  CHOKE S  CALCULA 24-HOUR  ed. etc.)	THOD (Flowing	32. 5510' - 1 5088' - 5088' - Flowing PERIOD	5986' 5476'  PFR  umpings  G  OiLBi	Surface 522: TOC 2240'; 3 30. SIZE 2-3/8"  ACI  ACI  ODUCTION ize and type of pun  BL  GASMCF  1302 mcf/d	D, SHC Pump # 20/4 60Q S Total	(741 cf) (644 cf)  DEPTH SET 7915'  OT. FRACTURE D 420 gal 15% 40 Brady and Slickfoam w/1 N2=1246900	CEMERAL ATLC S 06423 SCF WATE	MELL STATUS (SIR-BBL	ETC.  ckfoam w/101968 2= 1113100 SCF.  y and TLC Sand  Producing or shut-in)  [GAS-OIL RATIO  OIL GRAVITY-API (CORR)
7" J-55 4 1/2" J- 29 SIZE  PERFORA 1SPF MF 5676' LO 5986' MF 5476' H 5410' 3 TTE FIRST PRO SI V TTE OF TEST  9/21/07 OW TUBING F 758# 4 DISPOSITION 5 LIST OF AT Alis will be a	TOP (MD  TION RECO  - 5510' = - 5686' = - 5434' = 5088' = - 5088'	20# 10.5# 10.5#  BOTT  BOTT  11 hole 19 hole 5 holes 25 holes  CASING PR	LINER R. OM (MD)  size and nu  S S PRODUC  STED  ESSURE  or fuel, vent  sold	ECORD SACK SACK SACK SACK SACK SACK SACK SACK	THOD (Flowing	8 3/4" 6 1/4"  SCREE  32. 5510' - !  5088' -  Flowing DR PERIOD	5986' 5476' PR umpings 9 OILBI	Surface 522: TOC 2240'; 3 30. SIZE 2-3/8"  ACI  ACI  ODUCTION IZE and type of pun BL  GAS-MCF	D, SHC Pump # 20/4 60Q \$ Total	(741 cf) (644 cf)  DEPTH SET 7915'  OT. FRACTURE 0 420 gal 15% 40 Brady and Slickfoam w/1 N2=1246900  MCF  WATER-BB	CEMERAL ATLC S 06423 SCF WATE	MELL STATUS (SIR-BBL	ETC.  ckfoam w/101968 2= 1113100 SCF.  y and TLC Sand  Producing or shut-in)  [GAS-OIL RATIO  OIL GRAVITY-API (CORR)
7" J-55 4 1/2" J- 29 SIZE  PERFORA 1SPF MF 5676' LO 5986' MF 5476' H 5410' 3 TTE FIRST PRO SI V TTE OF TEST  9/21/07 OW TUBING F 758# 4 DISPOSITION 5 LIST OF AT Alis will be a	TOP (MD  TION RECO  - 5510' = - 5686' = - 5434' = 5088' = - 5088'	20# 10.5#  10.5#  10.5#  10.5#  11.5   Holes	PRODUCESTED  STED  FIGURE  STED  FIGURE  FIGUR	ECORD SACK SACK SACK SACK SACK SACK SACK SACK	THOD (Flowing	8 3/4" 6 1/4"  SCREE  32. 5510' - !  5088' -  Flowing DN FOR PERIOD  L-BBL	5986'  5476'  PR  umpings  g  OILBI	Surface 522: TOC 2240'; 3 30. SIZE 2-3/8"  ACI  ACI  ODUCTION Ize and type of pun BL  GAS-MCF  1302 mcf/d  r #2487AZ. led from all available	D, SHC Pump # 20/4 60Q \$ Total	(741 cf) (644 cf)  DEPTH SET 7915'  OT. FRACTURE 0 420 gal 15% 40 Brady and Slickfoam w/1 N2=1246900  MCF  WATER-BB	CEMERAL ATLC S 06423 SCF WATE	MELL STATUS (SIR-BBL	ETC. ckfoam w/101968 2= 1113100 SCF.  y and TLC Sand  Producing or shut-in)  [GAS-OIL RATIO  OIL GRAVITY-API (CORR)

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Ojo Alamo	2447′	2561'	White, cr-gr ss.	Ojo Alamo	2447'
Kirtland	2561′	2992′	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2561′
Fruitland	2992'	3305'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	2992'
			med gry, tight, fine gr ss.		
Pictured Cliffs	3305′	3550′	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3305'
Lewis	3550′	4159'	Shale w/siltstone stringers	Lewis	3550′
Huerfanito Bentonite	4159'	4563′	White, waxy chalky bentonite	Huerfanito Bent.	4159′
Chacra	4563′	5067'	Gry fn grn silty, glauconitic sd stone	Chacra	4563′
			w/drk gry shale	Mesa Verde	5067'
Mesa Verđe	5067′	5413′	Light gry, med-fine gr ss, carb sh	Menefee	5413′
			& coal	Point Lookout	5682′
Menefee	5413′	5682'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	6024′
Point Lookout	5682'	6024'	Med-light gry, very fine gr ss w/frequent	Gallup	7024′
			sh breaks in lower part of formation	Greenhorn	7699′
Mancos	6024′	7024′	Dark gry carb sh.	Graneros	7754,
Gallup	7024′	7699'	Lt gry to brn calc carb micac glauc	Dakota	7880 '
			silts & very fine gr gry ss w/irreg.interbed sh		4
Greenhorn :	7699′	7754′	Highly calc gry sh w/thin lmst.		*
Graneros	7754′	7880′	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	7880′		Lt to dk gry foss carb sl calc sl silty		
			ss w/pyrite incl thin sh bands clay & shale break	s	

MAMMY OF BROWN AND A

The Solyman