

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit M (SWSW) 855' FSL, 410' FWL

At top prod. interval reported below

Same as above

At total depth

same as above

5. LEASE DESIGNATION AND SERIAL NO.

NMSF- 078999

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM-078421B-DK

7. UNIT AGREEMENT NAME

San Juan 31-6 Unit

8. FARM OR LEASE NAME, WELL NO

San Juan 31-6 Unit #16F

9. API WELL NO

30-039-29904 - 0001

10. FIELD AND POOL, OR WILDCAT

Basin Dk/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33 T31N R6W, NMPM

RCVD OCT 4 '07
OIL CONS. DIV.
DIST. 3

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

5/16/07

16. DATE T.D. REACHED

6/15/07

17. DATE COMPL. (Ready to prod)

9/24/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6473' KB 6488'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8046'

21. PLUG, BACK T.D., MD & TVD

8016'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7882' - 8012'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/Gamma Ray Casing Collar

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	230'	12 1/4"	surface; 76 sx (122 cf)	4 bbls
7" J-55	20#	3773'	8 3/4"	surface 522 sx (741 cf)	40 bbls
4 1/2" J-55	10.5# 11.6#	8043'	6 1/4"	TOC 2240'; 320sx (644 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7915'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

@2SPF
8012' - 7966'
@1SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7882' - 8012' Pumped 840 gal 15% HCL Acid, Slickwater w/20032# 20/40 TLC.

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

SI W/O Facilities

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
9/20/07	1	1/2"			6.92 mcf		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
758#	626#			166 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2487AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Wendy N. Memon

TITLE

Regulatory Technician

DATE

9/27/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

OCT 02 2007

FARMINGTON FIELD OFFICE
BY *T. Salver*

Ojo Alamo	2447'	2561'
Kirtland	2561'	2992'
Fruitland	2992'	3305'
Pictured Cliffs	3305'	3550'
Lewis	3550'	4159'
Huerfanito Bentonite	4159'	4563'
Chacra	4563'	5067'
Mesa Verde	5067'	5413'
Menefee	5413'	5682'
Point Lookout	5682'	6024'
Mancos	6024'	7024'
Gallup	7024'	7699'
Greenhorn	7699'	7754'
Graneros	7754'	7880'
Dakota	7880'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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200-815424-100000

1000'

1000'