Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avg. Artesia, NM 88210 OIL CONSERVATION DIVISION	WELL API NO. 30-045-25569
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	7 Lana Nama an Unit A quality No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Gale
1. Type of Well: Oil Well X Gas Well Other	8. Well Number #1R. MAY 2005 9. OGRID Number RECEIVED IN.
2. Name of Operator Manana Gas, Inc.	13931
3. Address of Operator c/o Walsh Engineering 7415 East Main Street, Farmington, NM 87402	10. Pool name or Wildcat DIST.
4. Well Location	8 5 5 7 1 Miles
Unit Letter M : 790' feet from the South line and	feet from theWestline
Section 13 Township 29N Range 11W 1 11. Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM County San Juan
Pit or Below-grade Tank Application or Closure X	Management of the Control of the Con
Pit type_WorkoverDepth to Groundwater<50' Distance from nearest fresh water well_>300Di	stance from nearest surface water >200'
	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	<u> </u>
TEMPORARILY ABANDON	=
	=
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RCVD OCT 3 '07
OIL CONS. DIV.
DIST. 3

May 15, 2007

Manana Gas, Inc. 2520 Tramway Terrace Ct. NE Albuquerque, NM 87122

Re. Gale 1R

M- Sec 13-29N 11 W API 30-045-25569

Dear Sirs,

This is to request that you, Manana Gas, Inc., not remove my Gas Tap Line from the Gale 1R gas well.

I understand that you have complied with Oil Conservation Division regulations regarding plugging and abandoning the well and I will take full responsibility for the Gas Tap Line now in place.

Sincerely,

Gerald Magee

P.O. Box 627

Bloomfield, NM 87413



State of New Mexico County of San Juan

The foregoing instrument was Acknowledged before me this 3974 day of 20 07

Kurses !

My Commission Expires:

pires: 3/21/2011

/z/