

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No
NMSF-078019

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff Resvr.,
Other _____

6. If Indian, Allottee or Tribe Name

2 Name of Operator
XTO Energy Inc.

8 Lease Name and Well No
EH PIPKIN #11F

3 Address **382 CR 3100 AZTEC, NM 87410** 3a Phone No (include area code) **505-333-3100**

7 Unit or CA Agreement Name and No.
9 API Well No
30-045-34269-0002

4 Location of Well (Report location clearly and in accordance with Federal requirements)
At surface **1960' FSL & 665' FWL**
At top prod. interval reported below
At total depth **SAME**

10. Field and Pool, or Exploratory
KUTZ GALLUP

11 Sec., T., R., M., or Block and Survey or Area
SEC 12L-T27N-R11W

12 County or Parish **SAN JUAN** 13 State **NM**

14 Date Spudded **6/7/07** 15. Date T D Reached **6/12/07** 16 Date Completed D & A Ready to Prod. **9/20/07**

17 Elevations (DF, RKB, RT, GL)*
5999'

18. Total Depth MD **6752'** TVD 19 Plug Back T.D. MD **6370'** TVD 20 Depth Bridge Plug Set MD **6370'** TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/AIL

22 Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		364'		255		0	
7-7/8"	5-1/2"	15.5#		6751'	4073'	1050		0	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6308'							

25 Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) GALLUP	5507'	5761'	8/16/07	0.34"	33	1 JSPF
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5507' - 5761'	8/16/07 A. w/1500 gals 15% NEFE HCl acid. Frac'd w/79,060 gals 70Q foam, Delta 200 frac fld carrying 140,500# sd.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	9/20/07	3	→	1	11	4			FLOWING
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/8"	85	460	→	8	88	32		SHUT IN	RCVD OCT 4 '07 OIL CONS. DIV. DIST. 3

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD
OCT 2 2007
FARMINGTON FIELD OFFICE
BY T. Salyers

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				FRUITLAND FORMATION	1272
				LOWER FRUITLAND COAL	1774
				PICTURED CLIFFS SS	1792
				LEWIS SHALE	1976
				CHACRA SS	2692
				CLIFFHOUSE SS	3341
				MENESEE	3430
				POINT LOCKOUT SS	4155
				MANCOS SHALE	4482
				GALLUP SS	5336
				GREENHORN LS	6140
				1ST DK SS	6228
				BURRO CANYON SS	6488
				MORRISON FM	6523

32. Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature 

Date 9/26/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.