

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-33622

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
RCVD OCT 4 '07
OIL CONSERV. DIV.

7. Lease Name or Unit Agreement Name
DIST. 3
Wright 10 (302870 Property Code)

8. Well Number 2

9. OGRID Number
241333

10. Pool name or Wildcat
Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chevron Midcontinent, L.P. (241333)

3. Address of Operator
15 Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)

4. Well Location

Unit Letter I : 1973 feet from the South line and 1893 feet from the East line
Section 9 Township 31-N Range 13-W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5797' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Well Records-New Well Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectfully submits this Subsequent Report for your approval on the new well completion in the Basin Fruitland Coal per the following and attached Continuation Pages 2-3 and Wellbore Diagram:

31-JUL-2007, RU SCHLUMBERGER, WIH W/ RST-CCL-GR LOGGING TOOL, TIED INTO SCHLUMBERGER OH LOG/ DATED JULY 9, 2007, TAGGED PBTD AT 2152' W/ 19/16" LOGGING TOOL, RAN LOG TO 1500'; POOH, WIH W/ 19/16" CBL-CCL-GR LOGGING TOOL, CORRECTED TO RST LOG RAN CBL TO SURFACE, GOOD CMT TO SURFACE, WIH W/ 6-1/4" GAUGE RING W/ 3 125" CCL, CORRECTED TO RST TAGGED PBTD @ 2144' W/ 6-1/4" GAUGE RING [2152' W/ 19/16" LOGGING TOOL], POOH WIH W/ 7" BAKER CIBP CORRECTED TO DEPTH SET TOP OF CIBP AT 2140', **NEW PBTD = 2140'** POOH RD & RELEASED SCHLUMBERGER

10-AUG-2007, ND VECTO 7-1/16" 3M B SECTION 7" STUB IS GOOD, NU WSI 7-1/16" BY 5M FRAC HEAD W/FRAC VALVE; TESTED CSG & MASTER VALVE TO 4500# ,HELD FOR 15 MINUTES~ GOOD

20-AUG-2007, MOVE EQUIP TO LOC SPOT EQUIP ON LOC WILL SET ANCHORS FOR COIL TBG & RU EQUIP

21-AUG-2007, RIG UP COIL UNIT & STARTED MAKING UP LUB, LAY DOWN LUB & PUT INJECTOR & BOP'S ON TRAILER, FINISH RU FRAC IRON, TEST FRAC IRON TO 4800# TEST CUT LINE TO 9600#

(See Attached Continuation Pages 2-3 & Wellbore Diagram)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 10/02/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. 432-687-7158

For State Use Only

APPROVED BY: H. Villanueva

Deputy Oil & Gas Inspector,
District #3

OCT 05 2007
DATE

Conditions of Approval (if any):

8

Wright 10 # 2
API # 30-045-33622
1973' FSL & 1893' FEL
UL I, Sec. 9, T-31-N, R-13-W
San Juan County, New Mexico

22-AUG-2007, P/U INJECTOR HEAD & BOP'S INSTALL LUB INSTALL COIL TBG CONN & PULL TEST TO 55000# MU BHA COIL CONN, KNUCKLE JT, DISCONNECT, BLAST JT, CENT, BLAST JT, CENT, JET SUB, X/O, X/O, BALL SUB PKR, MCCL & MS TOT 2723' INSTALL LUB ON WH LOAD COIL & TEST LUB TO 4500# FOR 10 MIN RELEASE PRESS GIH W/ COIL & BHA @ APPROX 110' CYCLE PKR @ 1150', GIH GET ON DEPTH SET PKR W/ JETS @ 1961', **CUT PERFS AT 1961'** W/ 171 1 GALS OF 10# LINEAR GEL & 21 SKS 20/40 BRADY @ AN AVG PRESS 4311 PSI DOWN 2 375# CT, PUMP ACID (500 GALS 15% HCL) DOWN COIL & SPOT IN CSG, PUMPING DOWN T BREAKDOWN PERFS AT 3 BPM BREAK PRESS 1376#, PUMP FRAC JOB AS DESIGNED PUMPED 252 SKS 20/40 BRADY AT CONC FROM 1/2# TO 5# COATED 150 SKS SAND W/ SWNT @ A CONC OF 2 GALS/MLBS STARTING AT 4# TREATMENT, PAD WAS 3789 GALS OR 24% OF JOB, TOT FLUID TO REC 687 BBLS MAX TREATING PRESSURE 1922# AVG TREATING PRESS 1759# MAX RATE 5 8 BPM ISIP 1440# **[TOTAL FRAC W/18,478 GALS & 27,857# 20/40 BRADY SAND]** FRAC GRADIENT AT END OF JOB 1 13 PSI/FT PULL PKR FREE REV CIRC60 BBLS SET PKR W/ JET SUB AT 1933' **MAKE CUT AT 1933'** PULL PKR FREE, GIH SET PKR W/JET SUB AT 1937', **MAKE CUT AT 1937'**, PULL PKR FREE GIH SET PKR W/ JET SUB AT 1941', **MAKE CUT AT 1941'**, PULL PKR FREE GIH SET PKR W/JET SUB AT 1946', **MAKE CUT AT 1946'**, PUMP 1000 GALS 15% HCL ACID DOWN COIL INTO 7' CSG BREAK CWI BREAKDOWN PERFS AT 3 BPM BROKE AT 820# PUMP FRAC JOB AS DESIGNED PUMPED 1337 SKS 20/40 BRADY AT CONC FROM 1/2# TO 5# COATED 1212 SKS SAND W/ SWNT AT A CONC OF 2 GALS/MLBS STARTING AT 1# TREATMENT, PAD WAS 10433 GALS OR 16% OF JOB, TOT FLUID TO REC 2300 BBLS MAX TREATING PRESSURE 2062# AVG 1697# MAX RATE 31 BPM AVG RATE 27 2 SIP 1344 **[TOTAL FRAC W/68,008 GALS & 132,746# 20/40 BRADY SAND]** FRAC GRAD 1 13PSI/FT PULL PKR FREE POOH & REV OUT

23-AUG-2007, OPEN WELL ON SLIGHT VACCUM GIH W/ COIL WHILE LOADING WELL TOOK 25 BBLS TO LOAD WELL, RUN COLLAR STRIP GET ON DEPTH SET PKR W/ JETS AT 1849', **CUT PERFS AT 1849'** PUMP 250 GALS 15% HCL ACID DOWN COIL INTO 7' CSG, BREAK CWI BREAKDOWN PERFS AT 3 BPM BROKE AT 1849# PUMP FRAC JOB AS DESIGNED PUMPED 201 SKS 20/40 BRADY AT CONC FROM 1/2# RAMPED TO 5# COATED 179 SKS SAND W/ SWNT AT A CONC OF 2 GALS/MLBS STARTING AT 1# TREATMENT, PAD WAS 2232 GALS OR 17% OF JOB, TOT FLUID TO REC 474 BBLS MAX TREATING PRESSURE 2798#AVG 1671# MAX RATE 13 7 BPM AVG RATE 8 9, ISIP 1380 **[TOTAL FRAC W/ 15,156 GALS & 20,115# 20/40 BRADY SAND]** FRAC GRAD 1 18 PSI/FT HAD TO SURGE PKR TO GET FREE PU SET PKR W/ JETS AT 1809', **CUT PERFS AT 1809'**, REV SAND OUT OF COIL, POOH W/ PKR CWI PRESS 1000# BLEED OFF LUB REMOVE SAME CHANGE OUT PKR & JET SUB INSTALL LUB & TEST TO 4500# OPEN WELL PRESS 1000# GIH W/ COIL GET ON DEPTH SET PKR W/ JETS AT 1814' PUMPING DOWN COIL TBG **CUT PERFS AT 1814'** HAD TO SURGE PKR TO GET FREE REV CIRC OUT, GIH SET PKR W/ JETS AT 1817' **CUT PERFS AT 1817'**, PUMP 1000 GALS 15% HCL ACID DOWN COIL INTO 7' CSG, BREAK CWI BREAK DOWN PERFS AT 3 BPM BROKE AT 1313# PUMP FRAC JOB AS DESIGNED PUMPED 553 SKS 20/40 BRADY AT CONC FROM 1/2# TO 5# COATED 474 SKS SAND W/ SWNT AT A CONC OF 2 GALS/MLBS STARTING AT 1# TREATMENT, PAD WAS 7725 GALS OR 29% OF JOB, TOT FLUID TO REC 1251 BBLS MAX TREATING PRESSURE 3265# AVG 2229# MAX RATE 22 9 BPM AVG RATE 18 6, ISIP 1313 **[TOTAL FRAC W/ 28,986 GALS & 55,326# 20/40 BRADY SAND]** FRAC GRAD 1 16 PSI/FT PULL PKR FREE PU & SET PKR W/ JETS AT 1722' PUMP DOWN COIL AND **CUT PERFS AT 1722'**, PU & UNSET PKR GIH SET PKR W/ JETS AT 1725' UNABLE TO BLEED OFF CSG, PKR LEAKING, REV OUT ATTEMPT TO GET PKR TO HOLD UNABLE TO POOH W/ PKR CWI PRESS OF 1000# NIPPLE OFF LUB LD PKR FOUND NOTHING WRONG WITH PKR

24-AUG-2007, MU REPLACEMENT PKR & CHANGE JETS, INSTALL LUB & TEST TO 4500# OPEN WELL PRESS 1135# GIH W/ COIL GET ON DEPTH SET PKR W/ JETS AT 1725# PKR WOULD NOT HOLD PRESS UP ON ANNULUS TO 1400# PKR HOLDING PUMP DOWN COIL HOLDING 1400# PRESS ON ANNULUS & **CUT PERFS AT 1725'**, PULL PKR FREE SET PKR W/ JETS' AT 1727', PUMP DOWN COIL HOLDING 1400# ON ANNULUS **CUT PERFS AT 1727'** PUMP 1000 GALS 15% HCL ACID DOWN COIL INTO 7' CSG, BREAK CWI BREAKDOWN PERFS AT 3 BPM BROKE AT 1313# PUMP FRAC JOB AS DESIGNED PUMPED 417 SKS 20/40 BRADY AT CONC FROM 1/2# TO 5# COATED 397 SKS SAND W/ SWNT AT A CONC OF 2 GALS/MLBS STARTING AT 1# TREATMENT, PAD WAS 5985 GALS OR 23% OF JOB, TOT FLUID TO REC 1218 BBLS MAX TREATING PRESSURE 3108# AVG 2294# MAX RATE 23 2 BPM AVG RATE 18 8, ISIP 1316 **[TOTAL FRAC W/ 29,765 GALS & 45,873# 20/40 BRADY SAND]** FRAC GRAD 1 23 PSI/FT RAN OUT OF SAND PULL PKR FREE & WAIT ON SAND PU PKR W/ JETS AT 1623 5 HOLD SAFETY MEETING DISCUSS JOB PROCEDURE AND JOB ASSIGNMENTS WELL PRESS 9324 SET PKR W/ JETS AT 1623 5 ATTEMPT TO PUMP DOWN COIL JETS PLUGGED REV OUT COIL PUMP DOWN COIL HOLDING 1200# ON ANNULUS, **CUT PERFS AT 1623.5**, PUMP 250 GALS 15% HCL ACID DOWN COIL INTO 7' CSG, BREAK CWI ATTEMPT TO BREAKDOWN PERFS AT 3 BPM BROKE AT 3342# PRESS INCREASED TO 4700# SHUT DOWN, BRING PUMPS ON AT 1 5 BPM PUMP INTO FORM PRESS INCREASED TO 4385# & STARTED FALLING INCREASE PUMP RATE GRADUALLY AS PRESSURE FELL KEEPING PRESS UNDER 4500# RATE UP TO 10 BPM PRESS 3220# PUMP FRAC JOB AS DESIGNED PUMPED 127 SKS 20/40 BRADY AT CONC FROM 1/2# TO 5# COATED 123 SKS SAND W/ SWNT AT A CONC OF 2 GALS/MLBS STARTING AT 1# TREATMENT, PAD WAS 2268 GALS OR 31% OF JOB, TOT FLUID TO REC 502 BBLS MAX TREATING PRESSURE 4300# AVG 3083# MAX RATE 13 3 BPM AVG RATE 18.5, ISIP 3641 **[TOTAL FRAC W/ 7,686 GALS & 15,337# 20/40 BRADY SAND]** FRAC GRAD 2 68 PSI/FT FRAC JOB SCREENED OUT W/ 5000# SAND IN FORM, REV CIRC OUT SAND PULL PKR FREE & POOH CWI RD COILTBG, LUB,FRAC EQUIP & CRANE

25-AUG-2007, ALL FRAC EQUIP OFF LOC, N/D FRAC STACK & MOVE TO NEXT LOC, CRANE STILL DN LOC LAST REPORT TILL FURTHER WELL WORK

20-SEP-2007, MOVE RIG TO LOCATION & SPOT RIG, WAIT ON RIG UP TRUCKS MOVE & SPOT EQUIPMENT ON LOC,

21-SEP-2007, CHECK PRESSURE 120 PSI ON CSG FLOW WELL DOWN RU PUMP PIT & AIR UNIT. FILL RIG PIT & 500 BBL WORK TANK W/ KCL KILL WELL & MONITOR ND FRAC VALVE & NU BOPS PRESS TEST BOPS, PIPES & BLINDS, 1200 HIGH & 250 LOW SPOT PIPE RACKS & CATWALK UNLOAD TBG & TALLEY TBG, TRIP IN WELL & TAG FILL @2005' 193' OF FILL IN WELL BORE. PULL 10 STANDS

Wright 10 # 2
API # 30-045-33622
1973' FSL & 1893' FEL
UL I, Sec. 9, T-31-N, R-13-W
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24-SEP-2007, CHECK PRESSURES, 100 PSI ON CSG FLOW WELL DOWN, TRIP IN WELL TAG FILL @2015' RU SWIVEL BREAK CIRC, 1250 CFM @375 PSI 12 BBLS PER HR 1/2 GAL SOAP, CLEAN OUT TO 2095' MAKING HEAVY SAND & COAL FINES, BLOW WELL DRY RD SWIVEL PULL 10 STANDS.

25-SEP-2007, CHECK PRESSURES, 110 PSI ON CSG FLOW WELL DOWN, TRIP IN WELL, TAG FILL @ 2100' RU SWIVEL BREAK CIRC. 1250 CFM. 375 PSI 13 BBLS PER HR 1/2 GAL SOAP BEGIN WASHING SAND CO TO 2140' WHICH IS PBTD PUMP TWO 5BBL SWEEPS WELL CLEANING UP, RD PWR SWIVEL PULL 15 STANDS

26-SEP-2007, CHECK PRESSURES, 120 PSI ON CSG FLOW WELL DOWN. TIW TAG UP @ PBTD (CIBP @ 2140'), NO FILL, BLOW WELL AROUND TRIP OUT OF WELL W/ 2-7/8" TBG LD LOAD OUT 2-7/8" TBG ON FLOAT, UNLOAD 2-3/8" ONTO PIPE RACKS TALLY TBG, RIH W/ MS, SN & 61 JTS PU 7" BRIDGE PLUG MAKE UP BP ON TBG, RIH SET @25' J OFF BLEED OFF PRESSURE RIG DOWN FLOOR ND BOPS & FRAC WH, CHANGE WELLHEAD NU BOPS & FLOOR PRESSURE TEST BOPS & B SECTION PULL RBP OUT OF WELL BORE, LAND WELL @1999 23' ON 16' OF KB **EOT @ 1999.37'**

27-SEP-2007, CHECK PRESSURES 120 PSI ON CSG 120 PSI ON TBG FLOW WELL DOWN, SPOT FLOAT W/ RODS LAY OUT ROD BHA TRIP IN WELL W/ 26' ROD PUMP, 4' STABILIZER BAR, 9 X 25' SINKER BARS, 68 X 25' 3/4" RODS, 1 X 4' PONY ROD, 1 X 2' PONY ROD, POLISHED ROD, & 1 X 2' PONY ROD ON TOP, SET ON LIGHT TAG INSTALL CLAMPS PRESSURE TEST TBG & PUMP TO 500 PSI LOAD OUT SPARE EQUIP RD RIG, PUMP & PIT & 3" LINES, CLEANUP LOCATION



Wright 10 #2

API # 30-045-33622

San Juan County, New Mexico

Current Well Schematic as of 10-1-2007

