

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-33622 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____ 2. Name of Operator Chevron Midcontinent, L P (241333) 3 Address of Operator 15 Smith Road Midland, Texas 79705 (c/o Alan W. Bohling, Room 4205) 4 Well Location Unit Letter <u> I </u> 1973 Feet From The <u> South </u> Line and <u> 1893 </u> Feet From The <u> East </u> Line Section <u> 9 </u> Township <u> 31-N </u> Range <u> 13-W </u> NMPM San Juan County	7 Lease Name or Unit Agreement Name <div style="text-align: center;"> RCVD OCT 4 '07 OIL CONS. DIV. Wright 10 (302870 Property Code) DIST. 3 </div> 8 Well No <div style="text-align: center;">2</div> 9 Pool name or Wildcat Basin Fruitland Coal (Gas) (71629)

10 Date Spudded 7/15/2007	11. Date T D Reached 7/21/2007	12 Date Compl. (Ready to Prod) 9/26/2007	13 Elevations (DF& RKB, RT, GR, etc) 5797' GR	14 Elev. Casinghead
15. Total Depth 2198'	16 Plug Back T.D PBSD=2152' CIPB@2140'-New PBSD	17. If Multiple Compl How Many Zones?	18 Intervals Drilled By	Rotary Tools 0'-2195'
19 Producing Interval(s), of this completion - Top, Bottom, Name 1624' - 1961', Fruitland Coal				20. Was Directional Survey Made No
21 Type Electric and Other Logs Run GR-CCI-CMT BOND-RST/Triple Lithology Density-GR /Pressure Express				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# J-55	45'	17-1/2"	117sx CIR	0'
9-5/8"	36# J-55	376'	12-1/4"	210sx CIR	0'
7"	23# N-80	2195'	8-3/4"	350sx CIR	0'

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	1999.37'

26 Perforation record (interval, size, and number) 1624', & 1722', 1725', 1727', Jet Cut (3SPF, 1", 12 Holes) 1809', 1814', 1817', & 1849', Jet Cut (3SPF, 1", 12 Holes) 1933', 1937', 1941', 1946', & 1961', Jet Cut (3SPF, 1", 15 Holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:40%;">DEPTH INTERVAL</td> <td style="width:60%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>1624' & 1722'-1727'</td> <td>Frac w/Tot. 37.4M g & 61.2M # 20/40 Brady</td> </tr> <tr> <td>1809'-1817' & 1849'</td> <td>Frac w/Tot. 44.1M g & 75.4M # 20/40 Brady</td> </tr> <tr> <td>1933'-1946' & 1961'</td> <td>Frac w/Tot. 86.5M g & 160.6M # 20/40 Brady</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1624' & 1722'-1727'	Frac w/Tot. 37.4M g & 61.2M # 20/40 Brady	1809'-1817' & 1849'	Frac w/Tot. 44.1M g & 75.4M # 20/40 Brady	1933'-1946' & 1961'	Frac w/Tot. 86.5M g & 160.6M # 20/40 Brady
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28. PRODUCTION							
Date First Production Ready to Produce		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping (1 25" x 26' Rod Pump)			Well Status (<i>Prod. or Shut-in</i>) SI-Anticipate hook-up on 10/04/2007.		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr</i>)	

29 Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>) Will be sold upon production start	Test Witnessed By
30 List Attachments C-103 Completion Report w/attachments to include Wellbore Diagram, Well Logs, C-104 w/Well Deviation Report 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	

Signature	Printed Name Alan W. Bohling	Title Regulatory Agent	Date 10/02/2007
E-mail Address ABohling@chevron.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 251'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 378'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1974'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Fruitland 1425'
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....

No. 2, from to feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology