Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM03549

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM76005		
Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	8. Well Name and No. GOOCH 2M						
Name of Operator Contact: TOYA COLVIN BP AMERICA PRODUCTION CO E-Mail: Toya.Colvin@bp.com					9. API Well No. 30-045-24936-00-C1		
3a. Address 3b. Phone No. (include area code)					10. Field and Pool, or Exploratory		
HOUSTON, TX 77253 Ph: 281-366-7148					MultipleSee Atta	icnea	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 29 T28N R8W NENW 110 36.63652 N Lat, 107.70654 W	SAN JUAN COUNTY, NM						
12. CHECK APPR	OPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	, TYPE OF ACTION						
☐ Notice of Intent	□ Acidize	Deepen		□ Product	ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing ☐ Fra		ture Treat	☐ Reclamation		□ Well Integrity	
Subsequent Report	Casing Repair	□ New	☐ New Construction		olete	□ Other	
☐ Final Abandonment Notice	Abandonment Notice Change Plans Plug and Abandon		□ Tempor	nporarily Abandon			
	Convert to Injection	Plug Back		□ Water I	Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Attachment that the site is ready for fi	k will be performed or provide operations. If the operation re andonment Notices shall be fil	the Bond No. on sults in a multiple	file with BLM/B completion or re	IA. Required sul ecompletion in a	bsequent reports shall be finew interval, a Form 3160- n, have been completed, an RCVD OCT	led within 30 days 4 shall be filed once and the operator has	
9/04/07 Tst BOP 1500psi High 250 Low; Ok.					OIL COMS.		
9/05/07 TIH Set Composite BF to above Liner 2500'. Press Ts	P @ 3500'. Loaded Hole vet CSG to 2500 psi; Ok.	w/ 2% KCL an	d Ran CBL & I	RST Log from	BP @ 3500' DIST.		
9/06/07 TIH w/ 3.375" Gun & Perf Chacra: 3150'-3170'; 3170'-3190'; 3190'- 3210'; 3210'- 3230'; 3250'-3270'; 3270'- 3290' @ 2 jspf.							
9/08/07 Frac Chacra w/ 1000 GAL of 15% HCL & 168,875 LBS 16/30 SAND, Rate= 35 BPM 45 Quality- Shut In @ 1155 psi; Ok.							
9/09/07 Flow Testing Chacra.	9/17/07 @ 550 mcfd on 3	3/4" Choke.					
14. Thereby certify that the foregoing is	Electronic Submission # For BP AMERICA	A PRODUCTIO	NČO, sent to t	he Farmington	1		
Committed to AFMSS for processing by J Namc(Printed/Typed) TOYA COLVIN			Title REGULATORY ANALYST				
Signature (Electronic S			Date 09/25/2007				
	THIS SPACE F	OR FEDERA	L OR STAT	E OFFICE U	SE		
Approved By ACCEPTED			JIM LOV _{Title} PETROL	ATO LEUM ENGINI	EER	Date 10/02/20	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive that the applicant to conduct the conductive that the c	litable title to those rights in the		Office Farmin	naton			

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Additional data for EC transaction #56488 that would not fit on the form

10. Field and Pool, continued

OTERO CHACRA

32. Additional remarks, continued

9/21/07 Land 2 3/8" J-55 4.7# TBG @ 3108'.