Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires. July 31, 2010

5. Lease Scrial No.

WELL COMPLETION	OR RECOMPLETION	REPORT AND LOG
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1002/1981 100														NMNM0354	9	
Name of Operator	3.1	_				_			· · · · · · · · · · · · · · · · · · ·				6. I	f Indian, Allo	ottee or	Tribe Name
BP AMERICA PRODUCTION CO E-Mail: Toya, Colvin@bp.com Sa. Phone: No. (include airca code) 9. API Well No. 0.45-24936-00-C3 No. 4. Location of Well (Report location clearly and in accordance with Pedrat requirements)* 9. API Well No. 0.45-24936-00-C3 4. Location of Well (Report location clearly and in accordance with Pedrat requirements)* 10. Field and Pool, or Exploratory and in accordance with Pedrat requirements)* 10. Field and Pool, or Exploratory and in accordance with Pedrat requirements)* 10. Field and Pool, or Exploratory and in accordance with Pedrat requirements)* 10. Field and Pool, or Exploratory and in accordance with Pedrat requirements)* 10. Field and Pool, or Exploratory and in accordance with Pedrat requirements)* 10. Field and Pool, or Exploratory and in accordance with Pedrat requirements)* 10. Field and Pool, or Exploratory and New Yor Area Sec 29 128N RBW Mer NMI 12. County Part New Mer NMI 12.										7 (7 Unit or CA Agreement Name and No.					
HOUSTON, X. 77253	BP AME		DUCTIO	N CO E	-Mail:			bp.com				1.		GOOCH 2N	1	ll No.
At surface NENW 1100FNL 1800FWL 36.63652 N Lat, 107.70654 W Lon At top prod interval eported below NENW 1100FNL 1800FWL At top prod interval eported below NENW 1100FNL 1800FWL 15. Deate T.D. Reached 17. See: 2.57 128 N Rew Men NM 12. Country Parch 17. Seize See 29 128 N Rew Men NM 12. Country Parch 17. Seize SAN JUAN NM 17. Se												9. F	API WEII NO.		5-24936-00-C3	
At surface NENW 1100FNL 1800FWL 36.63562 N Lat, 107.70654 W Lon At top prod interval reported below NENW 1100FNL 1800FWL At top prod interval a reported below NENW 1100FNL 1800FWL 15. Date T.D. Reached 10/02/1981 15. Date T.D. Reached 10/02/1982 15. Date	4. Location	of Well (Re	ort locati	on clearly an	d in ac	cordar	ice with I	ederal re	equirements	*			10.	Field and Po	ol, or E	Exploratory
At top prod interval reported below NENW 1100FNL 1800FWL At toal depth NENW 1100FNL 1800FWL At toal depth NENW 1100FNL 1800FWL 10/02/1981	At surfac	e NENW	1100FN	IL 1800FWL	36.63	3652 N	N Lat, 10	7.70654	4 W Lon							
At total depth NENW 100FNL 1800FWL	At top pr	od interval i	eported b	clow NEN	IW 110	00FNL	_ 1800F\	ΝL					1 .	or Area Sec	29 T2	28N R8W Mer NMF
14. Date Spudded	At total d	lepth NEI	NW 1100	FNL 1800F	WL								12.	County or Pa	arish	
18. Total Depth:	14. Date Spudded 15. Date T.D. Reached 16. Date Completed										17.					
22. Was well cored? No. Yes (Submit analysis) No. Yes (Submit analysis) Yes (Submit analys	18. Total Do	pth:		7622		19.	Plug Bac	k T.D.:	MD		00	20. D	epth Br	idge Plug Sc	t: N	
Street S	21. Type Ele	ectric & Oth		nical Logs R	un (Sul	omit co	ony of ca	ch)	170		22. Wa	as well con	ed?	NO I	n Yes	(Submit analysis)
Hole Size	RŜTCBI	-			,						Wa	as DST rui	1?	No No	T Yes	(Submit analysis)
Trick Size Front	.3. Casing and	d Liner Rec	ord (Repo	ort all strings			T 5			T :-	201 0				r	
12.250	Hole Size	Size/G	rade	I W1 (#/ff) I		•	1	1 ~					•	Cement 7	op* Amount Pulled	
A 10 10 10 10 10 10 10	12.250	9.6	25 K 55	36.0			<u> </u>		I	1,7500		<u>`</u>			0	
24. Tubing Record	8.750	7.0	00 K 55	23.0		0	27	749			4	50	"	1	0	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)	6.250	4.5	00 K 55	10.5	10.5		67	722			4	20		2575		
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)																
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)										 				 		
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)	24. Tubing I	Record			L		<u> </u>			ļ				<u> </u>	!	
26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status			1D) P	acker Depth	(MD)	Si	ze D	epth Set	(MD) F	Packer Dep	oth (MD) Size	. D	epth Set (MI	D) [Packer Depth (MD)
Formation			3108													
A) CHACRA 3150 3290 3150 TO 3290 3.380 280 B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval A 3150 TO 3290 1000 GAL OF 15% HCL 16/30 SAND 168.875 LBS 28. Production - Interval A 3150 TO 3290 1000 GAL OF 15% HCL 16/30 SAND 168.875 LBS 28. Production - Interval A BBL MCF BBL Corr API Gravity Flows FROM WELL Flows FROM WELL Flows FROM WELL Flows FROM WELL GAS OIL Five From State First Production - Interval BBL MCF BBL Gas Oil Oil Oil Gas Oil	25. Producin	g Intervals						26. Perfe								
B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 3150 TO 3290 1000 GAL OF 15% HCL 16/30 SAND 168.875 LBS 28. Production - Interval A alse First Test Production A 09/17/2007 Production BBL MCF BBL Corr API Gravity Flows FROM WELL Flows FROM WELL Flows FROM WELL Flows FROM WELL BBL Gas Water Gas Oil Well Status BBL Gorvity Flows FROM WELL Flows FROM WELL Flows FROM WELL ACCEPTED FOR RECO			251			+										Perf. Status
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 3150 TO 3290 1000 GAL OF 15% HCL 16/30 SAND 168,875 LBS 28. Production - Interval A Test Hours Test Hours Test Production BBL MCF BBL Gas Oil Gravity Gas Gas Oil Gravity FLOWS FROM WELL Thick Top Press Csg 24 Hr Oil Gas BBL Gas BBL Gas Corr API Gravity 28. Production - Interval A Test Hours Test Hours Production Method Test Flwg Press Csg 24 Hr Oil Gas BBL Gas Corr API Gravity Test Gas Oil Well Status Recepted Production DIST 3 Test Hours Test Hours Test Hours Test Tes		CHA	CRA		3150		3290			3150 10	O 3290	3	380	280		
D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 3150 TO 3290 1000 GAL OF 15% HCL 16/30 SAND 168,875 LBS 28. Production - Interval A Pare First Total Date Production A 09/17/2007 Tested Production A 09/17/2007 Tested Production BBL Gas Water Gas Oil Gravity FLOWS FROM WELL Gas Press Press Press Press Press Press Test Dil Gas Water Gas Oil Gravity Sale First Test Hours Press Dil Gas Gas Water Gas Oil Gravity BBL Gas Water Gas Oil Gravity Gas Gravity FLOWS FROM WELL ACCEPTED FOR RECC Gas Gravity Folia BBL Gas Water Gas Oil Gravity Gas Gravity FLOWS FROM WELL Gas Dil Gas Water Gas Oil Gravity Gas Gas Gravity FOUND CT 10 2 2007 Corr API Gravity FOUND CT 1 2 2007 Floke Tog Press Csg 24 Hr Oil Gas Water Gas Oil Water Gravity Flows FROM WELL Gas Oil Gravity Gas Gravity Froduction Method DIST 3 OCT 1 2 2007 Floke Tog Press Csg 24 Hr Oil Gas Water Gas Oil Well Status Froduced Date Froduction Method DIST 3																
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 3150 TO 3290 1000 GAL OF 15% HCL 16/30 SAND 168.875 LBS 28. Production - Interval A ate First Test Date Tested Production BBL MCF BBL Corr API Gravity A 09/17/2007 Flows Rate BBL MCF BBL Ratio 3150 TO 3290 1000 GAL OF 15% HCL 16/30 SAND 168.875 LBS 28. Production - Interval A ate First Test Date Tested Production BBL MCF BBL Corr API Gravity FLOWS FROM WELL hoke Tbg Press Csg 24 Hr Oil Gas Water Gas Oil Well Status A CEPTED FOR RECO													_			
28. Production - Interval A Test Date Production BBL MCF BBL Corr API Gravity Thoke Tbg Press		cture, Treat	ment, Cer	nent Squeeze	e, Etc.											
28. Production - Interval A Test Date Production BBL MCF BBL Corr API Gravity A 09/17/2007 BBL MCF BBL Corr API Gravity FLOWS FROM WELL Tokke Tbg Press	С									mount and	І Турс о	f Material				
A 09/17/2007 Csg Press Csg Press Si Production - Interval B ate First oduced Date Tested Date Five Date Tested Date Date Tested Date Tested Date Tested Date Tested Date Date Date Date Tested Date Date Date Date Date Date Date Date		31	50 TO 32	290 1000 G/	AL OF 1	5% H	CL 16/30 :	SAND 16	8,875 LBS							
A 09/17/2007 Csg Press Csg Press Si Production - Interval B ate First oduced Date Tested Date Five Date Tested Date Date Tested Date Tested Date Tested Date Tested Date Date Date Date Tested Date Date Date Date Date Date Date Date									· · · · · · · · · · · · · · · · · · ·							
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A 09/17/2007													Produc	tion Method		
28a. Production - Interval B ale First roduced Date Tested Production BBL Gas Water BBL Corr API Gravity Gravity hoke Tbg Press Csg 24 Hr Oil Gas Water Gas Oil Well Status ACCEPTED FOR RECC	I .							1						FLOW	VS FRO	M WELL
28a. Production - Interval B ate First roduced Date Tested Production BBL MCF BBL Corr API Gravity Gravity hoke Tbg Press Csg 24 Hr Oil Gas Water Gas Oil Well Status ACCEPTED FOR RECC											We	ell Status		RCVD OCT 410		ICT 4'0'/
Test Date Test D		_	. 1033		i .	1		l l	ı ı			GSI			LCO	MS. DIV.
ate First Test Hours Tested Production BBL Gas Water Oil Gravity Gas Gravity Toduced Date Tested Production BBL Gas Water Corr API Gravity Toduction Metified DIST, 3 Total Production DIST, 3 Total Production DIST, 3 Total Production DIST, 3 Total Producti	28a. Product	ion - Interva	l B						I					ACC	EPT	ED FOR RECO
Choke Tbg Press Csg 24 Hr Oil Gas Water Gas Oil Well Status													Produc	tion Method	DÍS	1.3
Choke Tbg Press Csg 24 Hr Oil Gas Water Gas Oil Well Status		_ 				}	•		l con						በቦ	T N 2 2007
FARMINGTON FIELD OFF											We	ell Status	•			,
					"				Kano					FAI	AMINO	STON FIELD OFFI

ELECTRONIC SUBMISSION #56486 VERIFIED BY THE BLM WELL INFORMATION SYSTEM .

*** BLM REVISED *** BLM REVISED *** BLM REVISED *** BLM REVISED ***

of

	luction - Interv													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API		as ravity	Production Method				
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	W	Vell Status	<u> </u>				
28c. Prod	luction - Interv	/al D		<u> </u>	<u> </u>									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API		as ravity	Production Method				
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas.Oil Ratio	W	Vell Status	Il Status				
29. Dispo	osition of Gas(Sold, used f	or fuel, vent	ed, etc.)							·			
	nary of Porous	Zones (Inc	lude Aquifo	ers):					T 31. For	mation (Log) Markers				
tests,	all important including deprecoveries.	zones of po th interval to	rosity and c	ontents ther	eof: Cored e tool open	intervals and , flowing and	l all drill-ster d shut-in pres	n ssures						
	Formation		Тор	Bottom		Description	ons, Contents	, etc.		Name	Top Meas. Depth			
MESAVE	RDE								ME	SAVERDE				
32. Addit	ional remarks	(include pli	ugging proc	edure):										
1. Ek	e enclosed atta ectrical/Mecha ndry Notice fo	nical Logs	•	•		Geologic Core An	•		3. DST Rep 7 Other	port 4. D	irectional Survey			
	by certify that		Elect Committe	ronic Subn For BP A	nission #56 MERICA	486 Verified PRODUCTI	l by the BLM ION CO, sei M LOVATO	A Well Info nt to the Fa O on 10/02/2	rmation Sys rmington 2007 (08JXL	.0003SE)				
Signature (Electronic Submission)								Date 09/25/2007 OCT 0.2 2007			2 2007			
Trial 10 t	1666	100: 15	PIC 43 XX 6		212 - 1				1 310 11	- FARMINGTON				
of the Un	J.S.C Section ited States any	1001 and T false, ficti	itle 43 U.S.	 Section 1 ulent statem 	212, make lents or ren	it a crime for resentations:	r any person as to any mai	knowingly a ter within its	and willfully s jurisdiction	to make to any departm	entromagendy/			