

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF 078997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMM-78419B-DK

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 30-5 Unit #73G

9. API WELL NO

30-039-30114 - 00C1

10 FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10, T30N, R5W, NMPM

RCVD SEP 21 '07

OIL CONS. DIV.

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

CONOCOPHILLIPS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499

(505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit E (SWNW) 2100' FNL & 1400' FWL

At top prod. interval reported below Same as above

At total depth Same as above

SEP 18 2007

Bureau of Land Management  
Farmington Field Office

14. PERMIT NO.

DATE ISSUED

12 COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15 DATE SPUDDED

4/9/07

16. DATE T.D. REACHED

4/20/07

17 DATE COMPL. (Ready to prod.)

9/13/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

GL 6449' KB 6461'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8820' 7969'

21. PLUG, BACK T.D., MD & TVD

7957'

22. IF MULTIPLE COMPL., HOW MANY\*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Dakota 7823' - 7917'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/GR/CCL

27 WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	233'	12-1/4"	Surface: 173 sx (219 cf)	20 bbls
7" J-55	20#	3737'	8-3/4"	Surface: 612 sx (1254 cf)	40 bbls
4 1/2" J-55	10.5#, 11.6#	7967'	6 1/4"	TOC @ 3300' 309sx (624 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7876'	



31 PERFORATION RECORD (Interval, size and number)

@2SPF  
7917' - 7870' = 48 holes  
@1SPF  
7850' - 7823' = 12 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
7823' - 7917' Pumped 630 gal 15% HCL Acid, slickwater w/23798#  
20/40 TLC Sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
9/12/07	1	1/2"			50.04 mcf	.21 bw		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
656#	591#			1201 mcf/d	5 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2486AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mary V. Menon

TITLE

Regulatory Technician

DATE

9/18/07

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

SEP 20 2007

FARMINGTON FIELD OFFICE

BY: T. Salinas

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1000  
Ojo Alamo  
Kirtland  
Fruitland  
Pic.Cliffs  
Lewis