

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF 078997

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM- 78419A-MV

7. UNIT AGREEMENT NAME
San Juan 30-5 Unit

8 FARM OR LEASE NAME, WELL NO.

San Juan 30-5 Unit #73G

9 API WELL NO.

30-039-30114 -0002

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11 SEC. T, R, M, OR BLOCK AND SURVEY OR AREA

Sec. 10, T30N, R5W, NMPM
RCVD SEP 21 07
OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

CONOCOPHILLIPS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit E (SWNW) 2100' FNL & 1400' FWL

At top prod. interval reported below Same as above

At total depth same as above

RECEIVED

SEP 18 2007

Bureau of Land Management
Farmington Field Office

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

4/9/07

16. DATE T.D. REACHED

4/20/07

17. DATE COMPL. (Ready to prod.)

9/13/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6449' KB 6461'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8028' 7969'

21. PLUG, BACK T.D., MD & TVD

7957'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 5178' - 5871'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	233'	12-1/4"	Surface: 173 sx (219 cf)	20 bbls
7" J-55	20#	3737'	8-3/4"	Surface: 612 sx (1254 cf)	40 bbls
4 1/2" J-55	10.5#, 11.6#	7967'	6 1/4"	TOC @ 3300' 309sx (624 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7876'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF
LMF 5646' - 5615 = 5 holes
PLO 5871' - 5657' = 22 holes
UMF 5555' - 5442' = 11 holes
CH 5431' - 5178' = 30 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5615' - 5871'	Pumped 420 gals 15% HCL Acid, 60Q Slickfoam w/ 99846# 20/40 AZ sand. Total N2= 1346500 SCF
5178' - 5555'	Pumped 630 gal 15% HCL Acid 60Q Slickfoam w/ 113972# 20/40 AZ Sand, total N2 = 1169100 SCF

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
9/10/07	1	1/2"	→		43.04			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
656#	591#	→		1033 mcf/d				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2486AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mary V. Moore

TITLE

Regulatory Technician

DATE

9/18/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

SEP 20 2007

FARMINGTON FIELD OFFICE
BY *T. Salvo*

2017

White, cr-gr ss.
Gry sh interbedded w/tight, gry, fine-gr ss.
Dk gry-gry carb sh, coal, grn silts, light-
med gry, tight, fine gr ss.
Bn-Gry, fine grn, tight ss.
Shale w/siltstone stringers
White, waxy chalky bentonite
Gry fn grn silty, glauconitic sd stone
w/drak gry shale
Light gry, med-fine gr ss, carb sh
& coal
Med-dark gry, fine gr ss, carb sh & coal
Med-light gry, very fine gr ss w/frequent
sh breaks in lower part of formation
Dark gry carb sh.
Lt gry to brn calc carb micac glauc
silts & very fine gr gry ss w/irreg.interbed sh
Highly calc gry sh w/thin lmst.
Dk gry shale, fossil & carb w/pyrite incl.
Lt to dk gry foss carb sl calc sl silty
ss w/pyrite incl thin sh bands clay & shale breaks

Ojo Alamo	2596'
Kirtland	2686'
Fruitland	3137'
Pic.Cliffs	3400'
Lewis	3511'
Huerfanito Bent.	4172'
Chacra	4540'
Mesa Verde	5375'
Menefee	5433'
Point Lookout	5652'
Mancos	5952'
Gallup	6930'
Greenhorn	7639'
Graneros	7694'
Dakota	7803'

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land
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