Submit 3 Copies To Appropriate District	State of Ne	State of New Mexico		Form C-103	
Office District I	Energy, Minerals an	Energy, Minerals and Natural Resources		March 4, 2004	
1625 N. French Dr., Hobbs, NM 88240	•			WELL API NO.	
District II				30-039-30270	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type of	of Lease
1000 Rio Brazos Rd. Aztec. NM 87410				STATE [	FEE 🛛
District IV Santa Fe, NM 87505			6. State Oil & Ga	s Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				San Juan 28-7 Unit	
PROPOSALS.)  1. Type of Well:				8. Well Number	
Oil Well Gas Well X Other				224F	
				o ognyn i	
2. Name of Operator				9. OGRID Numb	
ConocoPhillips Company				217817	
3. Address of Operator				10. Pool name or Wildcat Basin Dakota / Blanco Mesaverde	
P.O. Box 4289, Farmington, NM 87499-4289				Basin Dakota / Bl	anco Mesaverde
4. Well Location					
I Init I attam A .	1200' fact from the	Month	1:	110? foot form the	Foot line
Unit LetterA_:	1300' feet from the	North	line and _8	feet from the	<u>East</u> line
Section 28	Township 28N		Range 7W N	MPM Rio Arriba	County
Section 28 Township 28N Range 7W NMPM Rio Arriba County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
6085' GL					
<u> </u>			, <u>.                                    </u>		THE THE STEEL STEELS
NOTICE OF	k Appropriate Box to Ind INTENTION TO:		SUE	SEQUENT RE	EPORT OF:
PERFORM REMEDIAL WORK [	PLUG AND ABANDON		REMEDIAL WO	≺K ∐	ALTERING CASING
TEMPORARILY ABANDON [	CHANGE PLANS		COMMENCE DE	RILLING OPNS.	PLUG AND  ABANDONMENT
PULL OR ALTER CASING	☐ MULTIPLE COMPLETION		CASING TEST A	AND	
OTHER 🗌			OTHER:	Spud Report	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
10/1/07 MIRU MOTE 211. Spud 12 ¼" surface hole @ 09:30am on 10/1/07. Drill ahead to 235'. RIH w/ 7 jts 9 5/8" H-40 32.3# STC csg & set @ 229'. Pumped in preflush of 10bbls mud flush. Pumped in 75sx (122cf – 22bbls) Type III cmt w/20% Flyash. Drop plug & displaced w/12bbls of H2O. Circ 2bbls cmt to surface. RDRR @ 17:00 on 10/1/07.  RCVD OCT 3 '07 OIL CONS. DIV.					
PT will be conducted by drilling r	ig and reported on next report	t.			DIST. O
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .					
SIGNATURE Jamusesian TITLE Regulatory Technician DATE 10/2/2007					
Type or print name: Tamra Sessions E-mail address: tamra.d.sessions@conocophillips.com Telephone No.: 505-326-9834					
(This space for State use)					
APPPROVED BY A. VIL Conditions of approval, if any:	lameva T	De	eputy Oil & G Distric	Gas Inspector, ct #3	DATE 1 0 2007