

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. TYPE OF COMPLETION:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ BACK ☐ DIFF ☐ RESVR ☒ OTHER ☐ DHC-3165

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter	E :	1761' Feet From The	North	Line and	790'	Feet From The	West	Line
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Section 16 Township 28N Range 9W NMPM San Juan County

10. Date Spudded
5/3/83

11. Date T.D. Reached	5/16/83
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12. Date Compl. (Ready to Prod.)	9/18/03
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13. Elevations (DF&RKB, RT, GR, etc.)
5999' KB

14. Elev. Casinghead

15. Total Depth
6620'

16. Plug Back T.D.	6572'
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17. If Multiple Compl. How Many Zones?
2

18. Intervals
Drilled By

Rotary Tools
0-6620'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
2894-3594' Chacra Commingled w/Gallup

20. Was Directional Survey Made	
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21. Type Electric and Other Logs Run
CBL-CCL-GR

22. Was Well Cored	No
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CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" K	36#	405'	13 3/4"	413 cu.ft. B	
7" K	23#	5600'	8 3/4"	2475 cu.ft. B	

24. - Hol LINER RECORD

6.25	SIZE	11.6 #	TOP	BOTTOM
	4 1/2" R		5382'	6619'

25.	TUBING RECORD
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SIZE	DEPTH SET	PACKER SET
2 3/8"	6209'	

26. Perforation record (interval, size, and number)

2894, 2945, 3004, 3016, 3056, 3082, 3138, 3155, 3230, 3236,
3252, 3257, 3274, 3330, 3338, 3353, 3362, 3381, 3393, 3438,
3477, 3524, 3536, 3566, 3577, 3585, 3594' w/27 0.33" diameter
holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2894-3594'	20# linear gel, 200,000# 20/40 Arizona sd
3682-3843'	squeezed w/30 sx Class "B" neat cmt w/2% calcium chloride

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/18/03	1	2"	Test Period		233 MCF/D Pitot Gauge		
Flow Tubing Press.	Casing Pressure	Calculated 24-	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
SI 502	SI 498	Hour Rate		233 MCF/D			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
To be sold							
30. List Attachments							
None							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature			Printed	Name		Title	Date
				Nancy Oltmanns		Senior Staff Specialist	10-9-03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	1050	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	1350	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2260	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3630	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3950	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4540	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	4720	T. McCracken
T. San Andres	T. Simpson	T. Gallup	5730	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	6500	T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Blinebry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Granite	T. Todilto		T.
T. Drinkard	T. Delaware Sand	T. Entrada		T.
T. Abo	T. Bone Springs	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn.	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn. "A"		T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1050	1350	300	Ojo Alamo				
1350	1750	400	Kirtland				
1750	2260	510	Fruitland				
2260	2340	80	Pictured Cliffs				
2340	2875	535	Lewis Shale				
2875	3375	500	Chacra				
3375	3630	255	Lewis Shale				
3630	3950	320	Cliff House				
3950	4540	590	Menefee				
4540	4720	180	Point Lookout				
4720	5730	1010	Mancos Upper				
5730	6300	570	Gallup				
6300	6570	70	Greenhorn				