State of New Mexico Energy, Minerals & Natural Resources Form C-104 Reformatted July 20, 2001

District I 100 No. Hobbs, NM 88240
District II 1301 W. Grand Avenue, Artesia, NM 88210
District III

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Sylbmit to Appropriate District Office 5 Copies AMENDED REPORT			
¹ Operator na Burlington R		Address			LOWABLE	AND AUT	HOH?	PIZATIO OGRID			PORT	
PO Box 4289 Farmington,				_			,	³ Reason for Filing Code/ Effective Date				
										New Dr		
⁴ API Number						⁶ Pool Code						
30-045- 31109 ⁷ Property Code ⁸ Property Name					Basin Dakota				71599 9 Well Number			
6818				Aztec Federal				1M				
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III. Oil and Gas Tra 18 Transporter OGRID			19 Transporter Name and Address			²⁰ POD ²¹ O		G	22 POD ULSTR Location and Description			
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