

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

OCT 1 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to different formations.
Use "APPLICATION FOR PERMIT -" for such proposals.

NMNM-99738

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OGRID (163458)

Synergy Operating, LLC

3. Address and Telephone No.

P.O. Box 5513, Farmington, NM 87499

(505) 325-5449

4 Location of Well (Footage, Sec, T R, M, or Survey Description)

Unit E, 1780' FNL, 845' FWL, Sec 20, T21N - R07W

320 acres (N/2)

7 If Unit or CA, Agreement Designation

8 Well Name and No

Synergy 21-7-20 # 159

9. API Well No

30-043-21045

10 Field and Pool, or Exploratory

Basin Fruitland Coal

11 County or Parish, State

Sandoval County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Deferral of Termination

☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work
If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work

09-27-2007 MIRU Steve & Son Surface Casing Setter Rig. Spud 12-1/4" hole at 17:15 hrs w/ water. Drill to 33 feet. SDFN.
09-28-2007 Continue Drilling 12-1/4" hole from 33 feet to 126.7' KB. COOH w/ 6-1/4" DCs. Run 3 Jts of 8-5/8" 24# K-55 Surface Casing. Land Casing @ 126.7' KB, running two (2) centralizers. Rig down Surface Casing Setter & Move Rig to Synergy 22-7-31 # 144 well. Plan to Cement on 30th.
09-30-2007 MIRU Key Cementers. Test Lines. Pump 15 bbls H2O ahead. Cement w/ 90 sacks Type 5 Cement w/ 2% CaCl & 1/4# Cello 15.5 ppg (1.19 yield - 107.1 ft3) 19.1 bbls cement slurry. Circulate 7.0 bbls good cement to surface. Displace 6.75 bbls to leave 20' cement inside 8-5/8" casing. Plug down at 9:34 hrs.

Lease NMNM-99738 should be in deferral of termination status. Active operations are continuing with drilling and completion plans forecasted to proceed within 120 days per 43 CFR 3107.

RCVD OCT 2 '07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed:

Thomas E. Mullins

Title:

Engineering Manager

Date:

09-30-2007

tom.mullins@synergyoperating.com

This space for federal or state office use

Approved by:

Title:

Date:

OCT 01 2007

Conditions of approval if any

FARMINGTON FIELD OFFICE

NMOC