

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

OCT 1 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

Bureau of Land Management
Farmington Field Office

NMNM-99736

Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1 Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

OGRID (163458)

Synergy Operating, LLC

3. Address and Telephone No

P.O. Box 5513, Farmington, NM 87499

(505) 325-5449

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

Unit D, 775' FNL, 755' FWL, Sec 9, T21N - R07W

320 acres (W/2)

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Synergy 21-7-9 # 190

9 API Well No

30-043-21051

10 Field and Pool, or Exploratory

Basin Fruitland Coal

11 County or Parish, State

Sandoval County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other: Deferral of Termination

☐

Change of Plans

☒

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well
Completion or recompletion Report and Log Form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.

If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work

09-29-2007 MIRU Steve & Son Rig # 1 from La Jara Area. Spud 12-1/4" hole at 15:00 hrs w/ water. Drill to 136' KB. COOH w/ 6-1/4" DCs. Run 3 Jts of 8-5/8" 24# K-55 Surface Casing, land Casing at 128.4' KB. Running two (2) centralizers. Very Windy Conditions. Plan to cement casing string on 30th.

09-30-2007 MIRU Key Cementers. Test Lines. Pump 35 bbls H2O ahead to Circ. Cement w/ 95 sacks Type 5 Cement w/ 2% CaCl & 1/4# Celloflake @ 15.5 ppg (1.19 yield - 113.1 ft3) 20.1 bbls cement slurry. Circulate 7.0 bbls good cement to surface. Displace 7.00 bbls to leave 20' cement inside 8-5/8" casing. Plug down at 14:40 hrs.

Planned nipple up of BOP and Pressure Tests on 10-02-2007. Rig Repairs scheduled 10-01-2007 & WOC time. Plan to run 5-1/2" 15.5# Production Casing and complete Fruitland Coal and production test.

Lease NMNM-99736 should be in deferral of termination status. Active operations are continuing with drilling and completion plans forecasted to proceed within the next 30 days per 43 CFR 3107.

RCVD OCT 2 '07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed:

Thomas E. Mullins

Title:

Engineering Manager

Date:

09-30-2007

tom.mullins@synergyoperating.com

ACCEPTED FOR RECORD

This space for federal or state office use

Approved by:

Title:

Date:

OCT 01 2007

Conditions of approval if any

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD