

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-10674
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1195
7. Lease Name or Unit Agreement Name Wayne Moore Com (17729 Prop. Code)
8. Well Number 1
9. OGRID Number 131994
10. Pool name or Wildcat Blanco-Mesaverde/Blanco Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Four Star Oil & Gas Company

3. Address of Operator
15 Smith Road Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)

4. Well Location
Unit Letter N : 790 feet from the South line and 1760 feet from the West line
Section 16 Township 31-N Range 09-W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6461' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume: Bbls: Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Pull Dual Equip, Aczd MV, DHC, Install Cap String ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Four Star Oil & Gas Company respectfully submits this Subsequent Report for your approval of work done to remove dual producing equipment, acidize existing Mesaverde perforations, RIH w/production equipment with installed capillary string and Downhole Commingle produce (DHC #2583 AZ, approved on 4/18/2007) with existing Pictured Cliffs perforations per the following and attached Continuation Page 2 & Wellbore Diagram:

29-Aug-07, WCI, SICIP ON 2-3/8" X 4 5" ANNULUS = 150#, SITP ON 1-1/2" X 2-3/8" ANNULUS = 120#. MÍRU WO RIG RU PUMP, PIT, AIR UNIT, & FLOWBACK TANK PUMPED 20 BBLs OF 2% KCL DOWN 1-1/4" X 2-3/8" ANNULUS & DOWN 1-1/4" CT TO KILL WELL, KILLED WELL, ND CAP TO VISUALLY INSPECTED CT STUB & HANGER 5-1/2" STICKING UP - NOT ENOUGH TO GRAB - WILL FISH W/ OVERSHOT IN MORNING NU WH

30-Aug-07, WCI, SITP = 150# BWD & KILLED WELL W/ 20 BBLs OF 2% KCL. CONTINUED TO IDLE PUMP DOWN ANNULUS WHILE ND WH - WELL ON STRONG VACUUM ND TREE NU KEY BOPS - BLINDS & PIPE RAMS W/ CROSS CO ELEVATORS & SLIPS. PULLED 1-1/4" CT CUTTING TBG EVERY 30' & LD SECTIONS, PULLED & CUT 3399' OF CT CO ELEVATORS & SLIPS TO 2-3/8" TBG J'D OFF ON/OFF TOOL & CIRC AIR/FOAM MIX ABOVE PKR. CIRC'D CLEAN J'D ON PKR, RELEASED PACKER, LET RUBBERS RELAX & EQUALIZE FOR 10 MIN PULLED 4 JTS & LD, DRUG THROUGH PERFS, WORKED & MADE THRU PULLED 25K OVER PULLED 6 MORE STANDS & LID INSTALLED TIW VALVE

31-Aug-07, SITP = 150#, SICIP = 150# SET & TESTED CO/FO STARTING PULLING & HAD DRAG WORKED TBG & PKR WORKED FREE AFTER 5 JTS. PULLED 108 JTS TOTAL OF 2-3/8" 4.7#/FT TBG, 4' PUP JT, GUIBERSON G-6 PKR, SLIDING SLEEVE, ON/OFF TOOL & X/O FOR 1-1/4" TBG LD SAME CO ELEVATORS & SLIPS TO 1-1/4" DIES PULLED 67 JTS OF 1-1/4" TBG PU 4-7/8" ROLLER CONE BIT, BIT SUB, 2 JTS 2-3/8" & NIPPLE & 100 JTS OF 2-3/8" 4 7# TBG DRIFTING EACH JT BIT @3165', BIT ABOVE PERFS

(See attached Continuation Page 2 & Wellbore Diagram)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alan W. Bohling TITLE: Regulatory Agent DATE: 10/04/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. 432-687-7158

For State Use Only

APPROVED BY: A. Villanueva TITLE: Deputy Oil & Gas Inspector, District #3 DATE: OCT 10 2007

Conditions of Approval (if any):

Wayne Moore Com #1
(API # 30-045-10674)
790' FSL & 1760' FWL
UL N, Sec. 16, T-31-N, R-09-W
San Juan County, New Mexico

4-Sep-07, WCI, SITP = 150#, SICP = 150# CONTINUED STRAPPING & PU 2-3/8" 4 7# J-55 TBG & RIH. TAG @5632' WASHED/CIRC TO 5692'. PU POWER SWIVEL & ROTATED/WASHED TO 5698' CIRC BACK PERF DEBRIS & METAL CHUNKS CIRC'D WELL CLEAN POOH & RACK BACK WS REMOVED BIT, BIT SUB & NIPPLE

5-Sep-07, WCI, SICP = 200# PU RBP & SETTING SLEEVE & RIH ON 2-3/8" WS SET RBP ~ 3310' LOADED HOLE W/ 40 BBLS OF 2% KCL & TESTED CSG TO 3000#- HELD PSI 20 MIN - GOOD BLEED OFF UNLOADED FLUID F/ WELLBORE USING AIR PUSHED RETURNS TO FLOWBACK TANK UNSET PKR & DROPPED DOWN HOLE TO RIH W/ 5 DOUBLES RE-SET PKR @3626'. POOH W/ TBG & SETTING SLEEVE SPOTTED & RU SCHLUMBERGER EL PUMPED 25 BBLS 2% KCL TO KILL WELL & KEPT PUMP IDLING THROUGHOUT JOB TO KEEP HOLE FULL & WELL DEAD PU SLB'S 1-11/16" RST TOOL & RIH. RIH TO 200' & TOOL QUIT WORKING. POOH & TROUBLE SHOOT RIH W/ RST TOOL LOGGED F/ 3550' TO 1500' W/ SLB RST TOOL IN IC (COAL) MODE. LET TOOL COOL DOWN BEFORE BRINGING IT ABOVE SURFACE, RD & RELEASED SLB PU SETTING SLEEVE & PKR ON 2-3/8" TBG RIH TO CIRC ABOVE RBP CIRC'D ABOVE RBP, EQUALIZED RBP & UNSET RBP PULLED 5 STANDS & HUNG PLUGS OFF ABOVE PERFS.

6-Sep-07, WCI, SICP = 160# RIH W/ 32 STANDS TAGGED HIGH @5673' PUMP AROUND RBP @ 2 5-3 0 BPM SET PKR @5483'. ACID JOB - TESTED LINES TO 4500#- GOOD LOADED TBG W/ 21 BBLS 2% KCL TO ESTABLISH RATE & THEN SWITCHED TO 15% HCL ACID @2 5 BPM W/ 40# TREATING PRESSURE PUMPED 59 BBLS (2478 GAL) OF ACID & FLUSHED W/ 23 BBLS OF 2% KCL. WELL WENT ON VACUUM NO ISIP OR 5, 10, 15 MIN BLEEDOFFS PULLED PKR & PULLED UP HOLE TO SET RBP SET RBP @5260' & SET PKR @5095' ACID JOB - TESTED LINES TO 4500#- GOOD. LOADED TBG @2.5 BPM W/ 15% HCL TREATED ZONE @5 BPM @96#- CAUGHT PRESSURE DURING JOB - PRESSURE INCREASED TO 2226# @5 3 BPM FLUSHED ACID W/ 30 BBLS OF 2% KCL. WELL WENT ON VACUUM AFTER FLUSH UNSET PKR - TIH & UNSET RBP START POOH - HALLIBURTON R/D EQUIP. POOH W/ PKR & RBP & TBG RBP MISSING 2 SECTIONS OF RUBBER & PARTIALLY MISSING THIRD SECTION PU 3-7/8" TRICONE ROLLER BIT, BIT SUB, & SN & RIH TO CLEAN/WASH/MILL FILL & CIRC OUT ANY HCL TAGGED @5665' CIRC AIR/FOAM MIXTURE W/ SWEEPS - CO FILL & ACID, RETURNS TO FLOWBACK TANK PULLED 37 STANDS - HUNG BIT OFF ABOVE PERFS

7-Sep-07, WCI, SICP = 145#, SITP = 145# SET & TESTED CO/FO TIH W/ TBG PU HYD SWIVEL & STARTING ROTATING TO CO SAND/COAL FINES/METAL PUMPED FOAM SWEEPS PERIODICALLY WASHED/MILLED DOWN TO 5692'- POOH W/ 90 DOUBLES. RACK BACK L/D BIT & BIT SUB

10-Sep-07, SICP=150 PSI BLEED DOWN TO FLOWBACK TANK TIH W/ 7" RBP & 115 JTS 2-3/8" TBG SET RBP @3,632' TOO W/ 115 JTS 2-3/8" TBG & SETTING TOOL PUMPED DOWN CSG W/ 50 BBLS 2% KCL TO LOAD CSG MIRU SCHLUMBERGER WLU RIH W/ RST LOGGING TOOL PUMPED DOWN CSG CONTINUOUSLY W/ 2% KCL WATER WHILE LOGGING. PUMPED APPROX 50 BBLS 2% KCL WATER LOG WELL F/ 3,550' TO 2,000' IN SIGNAL MODE GAS MIGRATING THRU WATER COULD NOT GET ACCURATE SIGNAL FROM LOGGING TOOL FROM 2,000 TO 1,500 POOH W/ LOGGING TOOL RDMO WLU TIH W/ RETRIEVING HEAD & 115 JTS 2-3/8" TBG BREAK CIRC W/ AIR FOAM UNIT CIRC 40 BBLS LOAD WATER FROM WELLBORE DID NOT RECOVER ALL LOAD WATER SHUT DOWN AIR FOAM UNIT. ENGAGE & RELEASE RBP TOO W/ 115 JTS 2-3/8" TBG & RBP

11-Sep-07, SICP=150 PSI BLEED DOWN TO FLOWBACK TANK TIH W/ 2-3/8" WL RE-ENTRY GUIDE, 2-3/8" SN & 176 JTS 2-3/8", 4 7#, J-55, EUE NEW TBG RU SWAB TOOLS. RIH W/ 1 910" TBG BROACH TO SN POOH W/ TBG BROACH RD SWAB TOOLS BREAK CIRC W/ AIR FOAM UNIT TO FURTHER CLEAN TBG. SHUT DOWN AIR LAND TBG W/ TBG HANGER AS FOLLOWS **EOT @5580'**, SN @5,579' RD RIG FLOOR & POWER TONGS. ND BOP'S, NU WH SHUT WELL IN. RDMO KEY RIG #60

14-Sep-07, MIRU BJ DYNACOIL TIH W/ 5,480" OF 25" CAPILLARY TBG HANG TBG OFF IN TBG HANGER RDMO BU DYNACOIL.

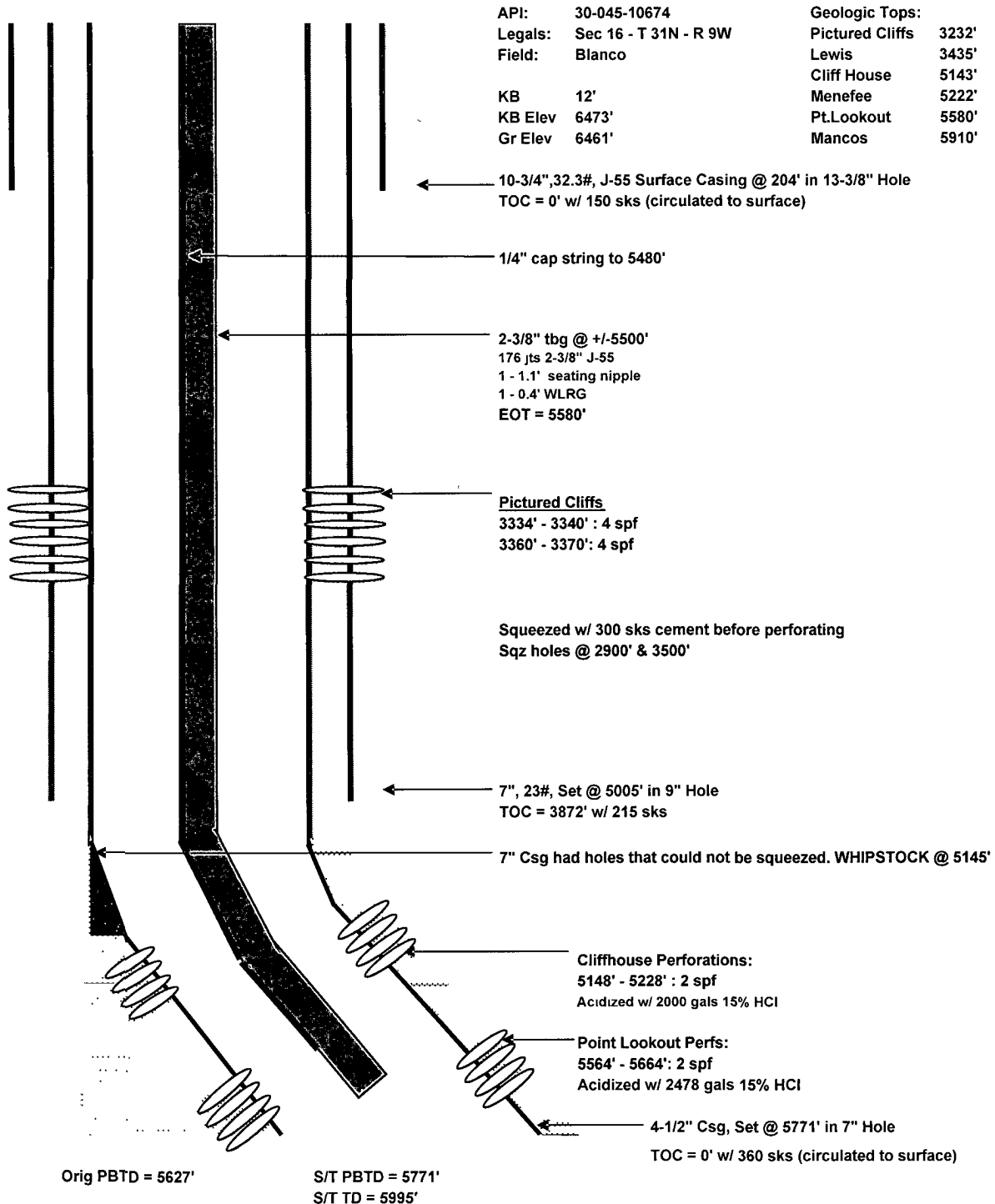


Wayne Moore Com #1

API # 30-045-10674

San Juan County, New Mexico

Current Schematic as of 18 Sept 07



Prepared by: Joy Leopold
Date: 1/22/2006

Revised by: Cuong Truong
Date: 9/18/2007