

submitted in lieu of Form 3160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD OCT 9 '07

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

OCT 1 2007

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE), 570' FSL & 495' FEL, Section 36, T28N R5W, NMPM

5. Lease Number  
SF- 079522-A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. San Juan 28-5 Unit  
Well Name & Number

9. San Juan 28-5 Unit #74E  
API Well No.

30-039-29820

10. Field and Pool

Basin Dakota

11. County and State  
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

9/14/07 MIRU HP 282. NU BOP. PT casing to 600# 30/min - good test. RIH w/8 3/4" bit, tagged cement @ 170'. D/O cement & Ahead to 4455' intermediate. Circ hole. RIH w/95 7" 20# J-55 ST & C casing & 12 jts 7" 23# J-55 LT & C casing set @ 4441'. RU to cement. RU to cement. 9/19/07 Pumped pre-flush 10 bbls gel water/5 bbls FW. Lead- Pumped 560 sx(801cf-142bbls) POZ Premium 50/50 Cement w/.1% Halad-766, 2% Versaset, & 1% Zonesal 4000. Tail - pumped 110 sx (146cf-26 bbls) 50/50 POZ Cement w/6 #/sx Phenoseal. Dropped plug & displaced w/178 H2O. Bumped plug to 1416#. No returns.

9/19/07 Called Jim Lovato (BLM) to notify that we had no return on 7" casing. Temperature log to be run tonight and results called into Mr. Lovato. Cement needs to be at 2250' in order to proceed. TOC was found to be @ 430'. OK to proceed.

9/20/07 RIH w/6 1/4" bit. D/O cement & ahead to 8628' (TD). TD reached on 9/21/07. Circ hole. RIH w/142 jts 4 1/2" 10.5# J-55 ST & C Casing & 67 jts 4 1/2" 11.6# J-55 LT & C casing set @ 8628'. RU to cement. 9/22/07 Pumped pre-flush of 30 bbls gel H2O. Pumped 430 sx(624cf-111bbls) 50/50 POZ Cement w/3% Bentonite, .2% CFR-3, .8% Halad 9, .1% HR-55 & 3.5 #/sx Pheno Seal. Dropped plug & displaced w/126 bbls H2O. Bumped plug to 1565#. RD cementers. ND BOP. RR @ 17:30 9/22/07

PT will be conducted by the completion rig. PT results & TOC will be shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 9/28/07

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date OCT 05 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE