

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD OCT 5 '07

OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

OCT 1 2007

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit O (SWSE), 765' FSL & 2335' FEL, Section 12, T28N R5W, NMPM
Unit P (SESE), 1175' FSL & 1010' FEL, Section 12, T28N R5W, NMPM

5. Lease Number
NMSF-07519-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. San Juan 28-5 Unit
Well Name & Number
9. San Juan 28-5 Unit #31M
API Well No.
- 30-039-29853
10. Field and Pool

Basin Dakota/Blanco MV

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

9/6/07 RIH w/8 3/4" bit, tagged cement @ 300'. D/O cement & ahead to 5570' intermediate. Circ hole. RIH w/137 jts 7" 23# L-80 LT & C casing set @ 5559'. RU to cement. 9/10/07 Pumped pre-flush of 10 bbls FW/10 bbls MF/10 bbls FW. Pumped Scavenger 19 sx(60cf-11bbls) Premium Lite Cement w/3% CaCl₂, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FL-52 & .4% SMS. Lead- pumped 750 sx(1598cf-284bbls) Premium Lite Cement w/3% CaCl₂, .25 #/sx Cello-flake, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Tail- Pumped 130 sx(179cf-32bbls) Type III Cement w/1% CaCl₂, .25 #/sx Cello-Flake, .2% FL-52. Dropped plug & displaced w/174 bbls.

9/11/07 Called Wayne Townsend (BLM) notified that we had lost returns on the 7". Ojo @ 3584', Kirtland @ 3776', PC @ 4234', Lewis @ 4493'. Surface TOC @ 350'. TD 8755'. TMD @ 8994'. Temperature survey ran and TOC was found to be @ 2300'. Copy of survey to Jim Lovato and Wayne Townsend in the morning. OK to proceed per Jim Lovato (BLM).

9/11/07 Temp survey run, tagged cement @ 4378' TOC @ 350'. PT casing to 1500# 30/min - good test. RIH w/6 1/4" bit. D/O cement & ahead to 8995' (TD). TD reached on 9/22/07. Circ hole. RIH w/207 jts 4 1/2" 11.6# L-80 casing set @ 8979'. RU to cement. 9/24/07 Pumped pre-flush of 20 bbls gel. Lead- pumped 182 sx(460cf-82bbls) Litecrete Cement w/.5% D112, .25% D065, .15% D198, .03% D047. Followed w/22sx(56cf-10bbls) Litecrete Cement w/o Cemnet. Bumped plug & displaced w/139 bbls FW. Plug bumped @ 0250 Hrs. RD cementers.

PT will be conducted by the completion rig. PT results & TOC will be shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 9/28/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

Date

OCT 05 2007

FARMINGTON FIELD OFFICE

NMOCD