

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078773

6. If Indian, Allottee or Tribe Name

ECUD OCT 2 '07

SUBMIT IN TRIPLICATE

RECEIVED

SEP 24 2007

Bureau of Land Management
Farmington Field Office

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
845' FNL & 2525' FEL, NW/4 NE/4 SEC 34-T31N-R05W

7. If Unit or CA, Agreement Designation
OIL CONS. DIV.

8. Well Name and No. DIST. 3
ROSA UNIT #184C

9. API Well No
30-039-30143

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Set surface csg

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

09-18-2007 Spud in @ 0730 hrs on 9/17/07, drilling 14 3/4" surface from 0' to 336' (TD surface hole). Circ hole clean, POOH w/ 14 3/4" bit from 10 3/4" csg. RU csg crew, run 10 3/4" surface csg & land @ 325' shoe depth = guide shoe + 1 jt csg + insert float + 6 jts csg + landing jt = 325', shoe depth, 7 jts 10 3/4", 40.5#, K-55, ST&C csg = 308.86', circ csg, RD & release csg crew. RU cementers, cement 10 3/4" csg @ 325', shoe depth, single slurry cmt job = 10 bbl water spacer followed by 298 sks (620 cu.ft.) Type III cmt + 2% CaCl + .25 lbs/sk Cello Flake + 47.9 bbl mix water = 110.49 bbl. Displace w/ 30 bbl water, bump plug from 110 to 570 psi, PD @ 22:36 hrs on 9/17/07, check float, good, 30 bbl cmt returns to surface, TOC on surface csg @ surface, RD cementers. WOC, jet mud pits, mix drl mud, insert 4 1/2" pipe rams, RD cmt head, back out landing jt & LD, install csg head, NU BOP's & components.

09-19-2007 Finish NU BOP & components. Test BOP's & components 250 low & 2000 high, test csg 1500 psi /30 min. MU 9 7/8" bit on 8" MM, RIH w/ bit on BHA from derrick, insert float @ 279', Kelly up & break circ, condition mud, drl insert float, cmt & 10 3/4" shoe from 279' to 325', CO to 336'. Drill 9 7/8" intermediate hole from 336' to 916'.

ACCEPTED FOR RECORD

SEP 28 2007

FARMINGTON FIELD OFFICE
BY TL Salazar

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date September 19, 2007

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD