

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-33986
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Decker RCVD OCT 11 '07 OIL CONS. DIV. DIST. 3		
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____				
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY, LP 14538		8. Well No. 3M		
3. Address of Operator PO BOX 4289, Farmington, NM 87499 Basin DK/ Blanco MV/ WC Basin Mancos		9. Pool name or Wildcat		
4. Well Location Unit Letter D 205 Feet From The North Line and 375 Feet From The West Line Section 23 Township 32N Range 12W NMPM San Juan County				
10. Date Spudded 2/5/2007	11. Date T.D. Reached 2/17/2007	12. Date Compl. (Ready to Prod.) 10/1/2007	13. Elevations (DF&RKB, RT, GR, etc.) GL 6180'; KB 6196'	14. Elev Casinghead
15. Total Depth 7505'	16. Plug Back T.D. 7460'	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name WC Basin Mancos 7122' - 7154'			20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GR/CBL			22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H-40	233'	12-1/4"	68 sx (109f)	3 bbls
7"	20#, 23#, J-55	4682'	8-3/4"	654 sx (1325cf)	90 bbls
4-1/2"	10.5#, J-55	7505'	6-1/4"	228 sx (450cf)	TOC @ 4200'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8", 4.7#	7296'	

26. Perforation record (interval, size, and number) WC Basin Mancos 2 spf - 7122' - 7154' = 22 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7122' - 7154'	see DK report for details
		since Stimulated w/DK interval

28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 9/27/2007	Hours Tested 1	Choke Size 1.5"	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 1 mcf	Water - Bbl. 1 bbl	Gas - Oil Ratio
Flow Tubing Press. SI -617#	Casing Pressure SI -617#	Calculated 24-Hour Rate	Oil - Bbl. 1 bopd	Gas - MCF 31 mcfd	Water - Bbl. 0	Oil Gravity - API - (Corr)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.						Test Witnessed By	
30. List Attachments This is now a MV/DK/Mancos trimmingle well being trimmingle per Order DHC-3905							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tamra Sessions Printed Name **Tamra Sessions** Title **Regulatory Technician** Date **10/9/2007**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo 1712'
 T. Kirtland-Fruitland 1842' - 2132'
 T. Pictured Cliffs 2596'
 T. Cliff House 4178'
 T. Menefee 4491'
 T. Point Lookout 4951'
 T. Mancos 5375'
 T. Gallup 6356'
 Base Greenhorn 7090'
 T. Dakota 7216'
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1712	1842	130	White, cr-gr ss.				
1842	2132	290	Gry sh interbedded w/tight, gry, fine-gr ss	6356	7090	734	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
2132	2596	464	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	7090	7145	55	Highly calc gry sh w/thin lmst
2596	2822	226	Bn-gry, fine grn, tight ss	7145	7216	71	Dk gry shale, fossil & carb w/pyrite incl
2822	3331	509	Shale w/siltstone stringers	7216			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3331	3803	472	White, waxy chalky bentonite				
3803	4178	375	Gy fn grn silty, gluconitic sd stone w/drck gry shale				
4178	4491	313	ss. Gry, fine-grn, dense sil ss.				
4491	4951	460	Med-dark gry, fine gr ss, carb sh & coal				
4951	5375	424	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				
5375	6356	981	Dark gry carb sh.				