

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P. O. Box 2089  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO. <b>30-045-33986</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  <b>Decker RCVD OCT 11 '07 OIL CONS. DIV. DIST. 3</b>			
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____					
2 Name of Operator <b>BURLINGTON RESOURCES OIL &amp; GAS COMPANY, LP</b> <b>14538</b>		8. Well No. <b>3M</b>			
3 Address of Operator <b>PO BOX 4289, Farmington, NM 87499</b>		9. Pool name or Wildcat <b>Basin DK/ Blanco MV/ WC Basin Mancos</b>			
4. Well Location Unit Letter <b>D</b> <b>205</b> Feet From The <b>North</b> Line and <b>375</b> Feet From The <b>West</b> Line Section <b>23</b> Township <b>32N</b> Range <b>12W</b> NMPM <b>San Juan</b> County					
10. Date Spudded <b>2/5/2007</b>	11. Date T.D. Reached <b>2/17/2007</b>	12. Date Compl. (Ready to Prod.) <b>10/1/2007</b>	13. Elevations (DF&RKB, RT, GR, etc.) <b>GL 6180'; KB 6196'</b>	14. Elev. Casinghead	
15. Total Depth <b>7505'</b>	16. Plug Back T D. <b>7460'</b>	17. If Multiple Compl. How Many Zones? <b>3</b>	18. Intervals Drilled By <b>X</b>	Rotary Tools <b>X</b>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>Blanco Mesaverde 4836' - 5058'</b>			20. Was Directional Survey Made <b>No</b>		
21 Type Electric and Other Logs Run <b>GR/CBL</b>			22. Was Well Cored <b>No</b>		

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H-40	233'	12-1/4"	68 sx (109f)	3 bbls
7"	20#, 23#, J-55	4682'	8-3/4"	654 sx (1325cf)	90 bbls
4-1/2"	10.5#, J-55	7505'	6-1/4"	228 sx (450cf)	TOC @ 4200'

**LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-3/8", 4.7#	7296'	

26. Perforation record (interval, size, and number) <b>Mesaverde</b> LMF 1 spf - 4836' - 4934' = 10 holes PLO 1 spf - 4954' - 5058' = 20 holes  total holes - 30 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>4836' - 5058'</b>	<b>10 bbls 15% HCL acid.</b>
		<b>1497 bbls Slickwater</b>
		<b>130,460# 20/40 Brandy sand</b>

**PRODUCTION**

Date First Production <b>SI</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>flowing</b>		Well Status (Prod. or Shut-in) <b>SI</b>	
Date of Test <b>9/27/2007</b>	Hours Tested <b>1</b>	Choke Size <b>1.5"</b>	Prod'n for Test Period <b>Oil - Bbl</b>	Gas - MCF <b>105 mcf</b>	Water - Bbl <b>1 bbl</b>
Flow Tubing Press <b>SI -617#</b>	Casing Pressure <b>SI -617#</b>	Calculated 24-Hour Rate <b>0</b>	Oil - Bbl <b>2511 mcf</b>	Gas - MCF <b>0</b>	Water - Bbl <b>0</b>

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>To be sold. Waiting for facilities to be set before can first deliver.</b>	Test Witnessed By
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30. List Attachments <b>This is now a MV/DK/Mancos trimmingle well being trimmingle per Order DHC-3905</b>
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Tamra Sessions</i>	Printed Name <b>Tamra Sessions</b>	Title <b>Regulatory Technician</b>	Date <b>10/9/2007</b>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

### Southeastern New Mexico

T. Anhy \_\_\_\_\_  
 T. Salt \_\_\_\_\_  
 B. Salt \_\_\_\_\_  
 T. Yates \_\_\_\_\_  
 T. 7 Rivers \_\_\_\_\_  
 T. Queen \_\_\_\_\_  
 T. Grayburg \_\_\_\_\_  
 T. San Andres \_\_\_\_\_  
 T. Glorieta \_\_\_\_\_  
 T. Paddock \_\_\_\_\_  
 T. Blinebry \_\_\_\_\_  
 T. Tubb \_\_\_\_\_  
 T. Drinkard \_\_\_\_\_  
 T. Abo \_\_\_\_\_  
 T. Wolfcamp \_\_\_\_\_  
 T. Penn \_\_\_\_\_  
 T. Cisco (Bough C) \_\_\_\_\_

T. Canyon \_\_\_\_\_  
 T. Strawn \_\_\_\_\_  
 T. Atoka \_\_\_\_\_  
 T. Miss \_\_\_\_\_  
 T. Devonian \_\_\_\_\_  
 T. Silurian \_\_\_\_\_  
 T. Montoya \_\_\_\_\_  
 T. Simpson \_\_\_\_\_  
 T. McKee \_\_\_\_\_  
 T. Ellenburger \_\_\_\_\_  
 T. Gr. Wash \_\_\_\_\_  
 T. Delaware Sand \_\_\_\_\_  
 T. Bone Springs \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_

### Northwestern New Mexico

T. Ojo Alamo 1712'  
 T. Kirtland-Fruitland 1842' - 2132'  
 T. Pictured Cliffs 2596'  
 T. Cliff House 4178'  
 T. Menefee 4491'  
 T. Point Lookout 4951'  
 T. Mancos 5375'  
 T. Gallup 6356'  
 Base Greenhorn 7090'  
 T. Dakota 7216'  
 T. Morrison \_\_\_\_\_  
 T. Todilto \_\_\_\_\_  
 T. Entrada \_\_\_\_\_  
 T. Wingate \_\_\_\_\_  
 T. Chinle \_\_\_\_\_  
 T. Permian \_\_\_\_\_  
 T. Penn "A" \_\_\_\_\_

T. Penn "B" \_\_\_\_\_  
 T. Penn. "C" \_\_\_\_\_  
 T. Penn. "D" \_\_\_\_\_  
 T. Leadville \_\_\_\_\_  
 T. Madison \_\_\_\_\_  
 T. Elbert \_\_\_\_\_  
 T. McCracken \_\_\_\_\_  
 T. Ignacio Otzte \_\_\_\_\_  
 T. Granite \_\_\_\_\_  
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### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1712	1842	130	White, cr-gr ss.				
1842	2132	290	Gry sh interbedded w/tight, gry, fine-gr ss	6356	7090	734	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
2132	2596	464	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	7090	7145	55	Highly calc gry sh w/thin lmst
2596	2822	226	Bn-gry, fine grn, tight ss	7145	7216	71	Dk gry shale, fossil & carb w/pyrite incl
2822	3331	509	Shale w/siltstone stringers	7216			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3331	3803	472	White, waxy chalky bentonite				
3803	4178	375	Gy fn grn silty, gluconitic sd stone w/drck gry shale				
4178	4491	313	ss. Gry, fine-grn, dense sil ss.				
4491	4951	460	Med-dark gry, fine gr ss, carb sh & coal				
4951	5375	424	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				
5375	6356	981	Dark gry carb sh.				