

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐	WELL API NO. 30-045-33986
	5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Burlington Resources Oil & Gas Co. LP	6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	7. Lease Name or Unit Agreement Name Decker
4. Well Location Unit Letter <u>D</u> : <u>205'</u> feet from the <u>North</u> line and <u>375'</u> feet from the <u>West</u> line Section <u>23</u> Township <u>32N</u> Range <u>12W</u> NMPM San Juan County	8. Well Number 3M
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6180' GL	9. OGRID Number 14538
	10. Pool name or Wildcat Basin Dk / Blanco Mv / WC Basin Mancos

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Completion Report** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/23/07 RU Blue Jet Wireline, Run GR, CCL & CBL logs from PBTD to surface. TOC @ 4200' (7" shoe @ 4684')

7/19/07 PT csg to 4100psi for 15 mins – good test.

Stimulations & Perfs, see page 2.

RCVD OCT 11 '07

OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tamra Sessions TITLE Regulatory Technician DATE 10/9/2007

Type or print name: Tamra Sessions E-mail address: tamra.d.sessions@conocophillips.com Telephone No.: 505-326-9834

(This space for State use)

APPROVED BY A. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE OCT 11 2007
Conditions of approval, if any:

Decker 3M
API 30-045-33986

7/24/07 RU Blue Jet Wireline to perf Mancos w/.34", 2 SPF @ 7122', 7126', 7128', 7134', 7136', 7140', 7142', 7144', 7150', 7152', 7154' = 22 holes. Perf the DK w/.34" 1 SPF @ 7220', 7224', 7226', 7228', 7230', 7232', 7234', 7237', 7240', 7242', 7298', 7300', 7302', 7306', 7308', 7310', 7318', 7320', 7322' = 19 holes. Cont perf DK w/.34" 2 SPF @ 7346', 7348', 7350', 7366', 7368', 7397', 7401', 7420', 7422', 7424', 7426', 7428', 7430', 7432', 7434' = 45 holes. 86 total holes. RU to frac. Frac the GrHorn & DK 7122' to 7434'. Acidize w/10bbls 15% HCL acid, frac w/2960 bbls slickwater w/50,220# 20/40 TLC Proppant. RIH w/CFP & set @ 5164'.

7/24/07 RIH & perf LMF w/.34" 1 SPF @ 4836', 4839', 4842', 4844', 4865', 4867', 4870', 4878', 4905', 4934' = 10 holes. Perf PLO w/.34" 1 SPF @ 4954', 4956', 4958', 4960', 4964', 4968', 4972', 4974', 4978', 4980', 4985', 4992', 4998', 5000', 5022', 5028', 5033', 5044', 5052', 5058' = 20 holes. 30 total holes. Frac the LMF & PLO 4836' to 5058'. RU to frac. Acidize w/10bbls 15% HCL, frac w/1497 bbls 60 Q slickfoam w/130,460# 20/40 Brady sand. RD WL & frac crew.

7/24/07 Start flowback. 3 days flowback. MIRU WL. 7/27/07 RIH w/CBP & set @ 4786'. RD WL.

9/25/07 MIRU AWS 449, ND WH, NU BOP. PT BOP to 2000psi for 15 mins – test good. 9/26/07 RIH w/mill to CBP set @ 4786' & mill out. Tag CFP set @ 5164' & mill out. RIH w/mill, CO to PBTD @ 7460'. Flowback to CO sand. 9/27/07 Flow test well. 9/28/07 TOO H w/mill. TIH w/ 4 1/2" RBP & set @ 5300'. CO hole. Flow test MV. TIH & tag sand @ 5290', CO sand.

10/1/07 TIH & tag sand @ 5280'. CO to RBP. Latch & unset RBP. LD RBP. RIH w/ 235 jts 2.375" J-55 4.7# EUE tbg & set @ 7296'. ND BOP. NU WH. PT tbg to 500 psi for 15 min – test good. RD rig & equip.

Well is currently a MV/Mancos/DK trimingle as per DHC-3905.