

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-34250
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 17036
7. Lease Name or Unit Agreement Name: ROSA UNIT COM
8. Well No. 355A
9. Pool name or Wildcat BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	
3. Address of Operator P O BOX 3102, MS 25-2, TULSA, OK 74101	
4. Well Location (Surface) Unit letter <u>J</u> : 1525 feet from the <u>SOUTH</u> line & 2190 feet from the <u>EAST</u> line Sec 33-32N-06W SAN JUAN, NM	
10. Elevation (Show whether DF, RKB, RT, GR, etc. 6326' GR	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
PLUG AND ABANDON

TEMPORARILY ABANDON
CHANGE PLANS

PULL OR ALTER CASING

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK
ALTERING CASING

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER: Drilling Complete

PLUG AND
ABANDONMENT

RCVD OCT 3 '07

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

OIL CONS. DIV.
DIST. 3

09-08-2007 MIRU, mix spud mud.

09-09-2007 Drill rat & mouse holes, spud well on 9/8/07 @ 16:00 hrs, rotary drill 12 1/4" surface hole from 0' to 355'. Circ hole clean.

Continued on Back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: SR. Production Analyst DATE: October 1, 2007

Type or print name TRACY ROSS Telephone No: (918) 573-6254

(This space for State use)

APPROVED A. Villanueva TITLE: Deputy Oil & Gas Inspector, District #3 DATE: OCT 11 2007

Conditions of approval, if any:

Report Pt on 7" Csg.

cf

09-10-2007 Circ hole clean, TOO H std DC's back in derrick, lay out 12 ¼" bit & 6 ½" bit sub. RU casers run & land 9 5/8" surface csg @ 342', 9 5/8" surface csg landed 9/9/07 @ 09:00 hrs. Guide shoe + 1 jt csg + insert float + 6 jts csg = 328.24' + landing jt = 342' shoe depth, 7 jts, 36#, K-55, LT&C, R3, UNK csg = 326.24'. RU cementers, circ csg, cmt 9 5/8" surface csg @ shoe depth of 342', sgl slurry cmt job, 10 bbls water spacer, 200 sxs (282 cu.ft.) Type III cmt + 2% CaCl-2 + 4% Phenoseal + 32.09 bbls FW = 50 bbls slurry @ 14.5 ppg. Displace w/ 23.3 bbls FW, bump plug @ 115 psi, PD 9/9/07 @ 10:53 hrs, release psi, check float, good hold. Press up & SI csg w/ 110 psi, 28 bbls cmt back to surface. WOC, prepare to NU BOP, back out & LD 9 5/8" landing jt, NU BOP w/ all related lines & equip, test BOP w/ all related lines & equip, low test @ 250 psi for 5 min, high test @ 2000 psi for 10 min, csg will be tested @ 2000 psi for 30 min.

09-11-2007 Test BOP w/ all related line & equip, low test @ 250 psi for 5 min, high test @ 2000 psi for 10 min, test csg @ 2000 psi for 30 min, everything tested out good. PU 8 ¾" re-run bit & bit sub, run DC's out of derrick, tag top of cmt @ 290'. Drl cmt, insert float, cmt, guide shoe from 290' to shoe @ 342', CO from 342' to 355'. Rotary drill from 355' to 400', kick off point @ 400'. Circ hole clean, POOH w/ drl out BHA, LD DC's, re-run bit & bit sub, PU new 8 ¾" bit & directional drlg assy, MU, orient, test directional BHA, TIH w/ directional BHA to kick off point @ 400'. Directional drill 8 ¾" hole from 400' to 615'.

09-12-2007 to 09-15-2007 Directional drill 8 ¾" hole from 615' to 2350'.

09-16-2007 Directional drill 8 ¾" hole from 2350' to 2498'. TOO H, hole is tight, Kelly up & work free. Set Kelly back & pull out to 1570', stuck pipe @ 1570', work stuck pipe, no luck, unable to get Kelly back on to circulate. WO fisherman & free point truck. RU free point & back off @ 1460'.

09-17-2007 RD & release free point crew & truck. Circ hole clean @ 1460', 1460' is free point & back off depth, top of the fish. TOO H w/ backed off part of drl string, MU & run in w/ jar/fishing BHA. Run into 1460' & screw into top of fish, work pipe free, TOO H w/ backed off part of drl sting. Mix mud, increase vis to 90 sec, circ hole clean, circ 90 sec vis around, TOO H & LD jar/fishing BHA. Change out bit & directional BHA, TIH w/ new bit & directional BHA to 2046', bridge @ 2046', Kelly up, wash & ream thru, bridge @ 2046' to 2086', cont to TIH from 2086' to 2460', Kelly up @ 2460', wash & ream from 2460' to bottom @ 2498'.

09-18-2007 Tag up on bottom @ 2498', circ hole clean on bottom @ 2498', hole is unloading a lot of cuttings w/ large shale chunks. Directional drill 8 ¾" hole from 2498' to 2785'. Circ hole clean, TOO H for MWD tool, tool failed, change out & re-orient directional drilling BHA to MWD tool.

09-19-2007 TIH w/ new MWD tool, trip into bottom @ 2785', hole is in good condition. Directional drilling 8 ¾" hole from 2785' to 2945', drop section of WB, circ hole clean, TOO H w/ 5 stds of DP & std back in derrick, trip pipe in derrick back to bottom @ 2945'. Directional drilling 8 ¾" hole from 2945' to 3110'.

09-20-2007 Directional drill 8 ¾" hole from 3110' to 3250', drop section of WB. Circ hole clean to trip, raise vis to 60 sec, POOH & std drl string back in derrick, LD dir BHA. Re-run bit #4 w/ bit sub, PU 4 6 ½" DC's, TIH to TD bottom @ 3250' for wiper trip. Circ hole clean to trip, raise vis to 80 sec, POOH LD drl string, hole is in good condition to run 7" csg. Break & LD Kelly, change 4 ½" pipe rams over to 7" csg rams & run 7" csg.

09-21-2007 Run 7" csg & land @ 3241' shoe depth, 7" csg landed on 9/20/07 @ 08:30 hrs, guide shoe, 1 csg pup jt, float collar, 69 jts csg = 3228.43 + landing jt = 3241' shoe depth 70 jts, 23#, K-55, LT&C, R3, USS csg = 3226.43', good csg job. RU cementers, circ csg, cmt 7" csg @ 3241' shoe depth, 2 slurry cmt job, 10 bbls fresh water spacer, lead slurry = 600 sxs (1254 cu.ft.) Premium Lite HS cmt + 8% Bentonite + 1% CaCl-2 + 4% Phenoseal + 164.69 bbls fresh mix water = 223 bbls slurry @ 12.1 ppg. Tail slurry = 50 sxs (70 cu.ft.) Type III cmt + 1% CaCl-2 + 4% Phenoseal + 8.10 bbls fresh mix water = 12.39 bbls slurry @ 14.5 ppg. Displace w/ 126.6 bbls FW @ 845 psi, bump plug @ 1550 psi, PD on 9/20/07 @ 10:22 hrs, release psi, check float, good hold. Pressure back up to 2000 psi & SI csg, 50 bbls cmt returns to surface, good cmt job. WOC & prepare to back load rental tools & equip. Release 2000 psi SI press on 7" csg, lay out cmt head & landing jt, ND BOP w/ all related lines & equipment, RD & release rig @ 0600 hrs, 9/21/07.