

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No  
NMSF-078773

6. If Indian, Allottee or Tribe Name  
RCVD OCT 2 '07

7. If Unit or CA, Agreement Designation  
OIL CONS DIV

8. Well Name and No  
DIST. 3  
ROSA UNIT #188C

9. API Well No.  
30-039-29909

10. Field and Pool, or Exploratory Area  
BLANCO MV/BASIN DK

11. County or Parish, State  
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

RECEIVED

SEP 24 2007

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R , M , or Survey Description)  
880' FSL & 2450' FWL, SE/4 SW/4 SEC 34-T31N-R05W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |
|---------------------|---|
| Notice of Intent    | Abandonment   |
| X Subsequent Report | Recompletion  |
| Final Abandonment   | Plugging Back   |
|                     | Casing Repair   |
|                     | Altering Casing   |
|                     | Other <u>Drill Complete</u>   |
|                     | Change of Plans   |
|                     | New Construction  |
|                     | Non-Routine Fracturing  |
|                     | Water Shut-Off  |
|                     | Conversion to Injection   |
|                     | Dispose Water   |
|                     | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

08-30-2007 MIRU, PU swivel, Kelly & MM, MU 12 1/4" bit, drl 12 1/4" pilot hole, drill rat & mouse hole. Spud in @ 00:00 hrs on 8/30/07, drilling 14 3/4" production hole from 0' to 90', drill 14 3/4" surface hole from 90' to 175'.

08-31-2007 Drilling 10 3/4" surface hole from 175' to 337'. (TD surface hole). POOH & LD DC's, shock sub, MM & break bit. Run 10 3/4" surface csg & land @ 329' as follows: guide shoe + 1 jt csg + insert float + 6 jts csg + landing jt. Total of 7 jts 10 3/4", 40.5#, K-55, ST&C csg. Circ csg, Rd casers & RU cementers. Cmt 10 3/4" csg @ 329' as follows: 10 bbl water spacer followed by 298 sks (620 cu.ft.) Type III cmt + 2% CaCl + .25 lbs/sk Cello Flake + 47.9 bbl mix water = 110.49 bbl, 14.5 ppg. Displace w/ 30 bbl water, bump plug from 110 to 570 psi, PD @ 17:43 hrs on 8/30/07, check float, good, 30 bbl cmt returns to surface, TOC on surface csg @ surface, RD cementers. WOC, jet pits, build drlg mud, set choke manifold, RD cmt head, BO & LD 10 3/4" landing-jt, inst 10 3/4"-csg head, NU BOP's stack & choke manifold, RU tester, test BOP's, 250 psi low & 2000 psi high.

09-01-2007 Finish BOP test, test pipe & blind rams, kill valve, stinger valve, choke manifold valves & Kelly vales to 250 psi low & 2000 psi high, test csg against blind rams to 1500 psi held for 30 mins, all tested good. NU flow line & bell nipple, MU bit, MM & DC's, RIH, tag @ 284', slip & cut drilling line, Kelly up & break circ. Drill insert float & 45' cmt from 284' to 329', CO to 337'. Drilling 9-7/8" hole from 337' to 740'.

Continued on Back

14 I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date September 21, 2007

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

RECEIVED FOR RECORD

SEP 28 2007

FARMINGTON FIELD OFFICE  
BY T. Salazar

09-02-2007 Drilling 9-7/8" hole from 740' to 1536'.

09-03-2007 Drilling 9-7/8" hole from 1536' to 2150'.

09-04-2007 Drilling 9-7/8" hole from 2150' to 2752'.

09-05-2007 Drilling 9-7/8" hole from 2752' to 3250'.

09-06-2007 Drilling 9-7/8" hole from 3250' to 3270'. Circ & survey, circ & cond mud, rack Kelly & POOH from bit, stuck pipe @ 1824'. Kelly up, work stuck pipe & circ hole, large rocks in returns. Circ & cond mud, reciprocate Kelly. POOH from 1824' to 1300', cont to circ out large rocks, CO wash pipe & swivel packing, cont circ & sgld down DP to 1200'.

09-07-2007 Work pipe in tight hole, circ & pump high vis sweeps, sgld down DP w/ Kelly to BHA, rack Kelly & stand DC's in derrick. Break bit & check motor seals, ok. MU new 9 7/8" bit on 8" MM, MU BHA, PU 1 extra 8" DC & RIH to 600', Kelly up & break circ. Circ & cond, raise mud wt to 9.5 ppg, vis 110, wash & ream from 600' to 2060'.

09-08-2007 Wash 9 7/8" hole from 2060' to 3000', returns good. ✓

09-09-2007 Wash 9 7/8" hole section from 3000' to 3270'. Rotary drilling 9 7/8" hole from 3270' to 3556'. Lost returns POOH & std back in derrick. Mix mud & cond w/ 30% LCM, 9.1 wt, 8 WL, 90 vis, pump down hole 6 min returns @ 20%. Build up more volume in pit, mix mud & 30% LCM, pump down hole, 90% returns, set Kelly back TIH w/ 1 std, PU Kelly. ✓

09-10-2007 Stage in hole w/ DP to 3270'. Condition mud, build volume & add LCM, stage in hole w/ DP to 3556', Kelly up & break circ. Drilling ahead 9 7/8" intermediate hole from 3556' to 3969'.

09-11-2007 Drilling 9 7/8" intermediate hole from 3969' to 4047'. Circ & cond mud, rack Kelly, LD DP, HWDP, 6 1/2" DC's, shock sub, 8" DC's, MM & brake bit, break Kelly, CO pipe rams to 7 5/8" & RU csg crew. Run 7 5/8" guide shoe, 1 jt csg, float collar, 89 jts 26.40#, LT&C, K-55, 8 Rnd csg = 4022' + 16' landing jt = 4038' shoe depth. Land mandrill & test 2000 psi. Circ 7 5/8" csg, RU cementers & cmt 7 5/8" intermediate csg @ 4038' shoe depth, 2' slurry cmt job, 10 bbl = water spacer, lead = 1050 sks (2205 cu.ft.) Premium Lite FM cmt + 1% CaCl + 8% Bentonite + 3% Phenoseal + 115.1% FW 187 bbl slurry @ 12.1 ppg. Tail = 100 sks (140 cu.ft.) Type III cmt + 0.5 #/sk Cello Flake + 60.3 % FW = 12.46 bbl slurry @ 14.5 ppg. Displace w/ 188 bbls water, bump plug @ 1425 psi, PD on 9/11/07 @ 04:25 hrs, check float, ok, 100 bbls cmt returns to surface, TOC on intermediate csg @ surface, WOC.

09-12-2007 WOC, CO Kelly & pipe rams to 3 1/2", reroute flow line to blooie line & RU to drl w/ air, remove 4 1/2" pipe baskets & set 3 1/2" baskets, dump & clean mud pits, strap 5" DC's, RU tester, test pipe & blind rams, choke manifold, choke line, TIW valve & Kelly valve to 250 psi low & 2000 psi high, test csg to 1500 psi for 30 min, function test accumulator & record pressures. ✓ Set pipe racks, lay out & strap 3 1/2" DP, test air hammer on Kelly, ok. MU air hammer & 5" DC's & RIH on 3 1/2" DP from rack to 2029', PU Kelly, install rotate head & Kelly driver. Unload hole w/ air, cont to PU DP & RIH to 3979'. Kelly up & tag float collar @ 3991', unload hole w/ air. Drlg float collar, cmt, shoe from 3991' to 4038', pump 10 gal soap sweep to dry up hole.

09-13-2007 CO from 4038' to 4047' & dry up hole w/ soap sweep. Drilling 6 3/4" production hole w/ air from 4047' to 6494'.

09-14-2007 Drilling 6 3/4" production hole w/ air from 6494' to 8220'.

09-15-2007 Drilling 6 3/4" hole from 8220' to TD @ 8287'. Blow hole clean w/ air, rack Kelly, POOH & LD DP to BHA @ 252'.

09-16-2007 Break Kelly, LD DC's & break bit. CO pipe rams to 5 1/2", RU csg crew, run 5 1/2", LT&C, 17#, N-80, prod csg to 8287', shoe depth, guide shoe + 1 jt csg + float collar + 60 jts csg + 10' marker jt + 133 jts csg, tag bottom, PU to 8286'. RU cementers & cmt 5 1/2" prod csg @ 8286' shoe depth, sgld slurry cmt job = 10 bbl fresh water spacer, 220 sxs (473 cu.ft.) of Premium Lite HS FM + 3 #/sk CSE + 0.3% CD-32 + 1% FL-52 + 2% Phenoseal + 112.3% FW = 84 bbls slurry @ 12.3 ppg. Displace w/ 192.4 bbl water, bump plug w/ 1650-psi, PD @ 17:30 on 9/15/07. Test float, float held, ND & raise BOP stack, set 5 1/2" csg slips in csg head w/ 150K, cut off 5 1/2" top jt, finish ND BOP stack & components, ND blooie line, RD rig floor, pits & pumps. RD, release rig @ 0600 hrs, 9/16/07.

Report TOC and Pressure test on next sundry