Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I	Energy, Minerals and Natural Resources			March 4, 2004	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-039-30317	
District III	1220 South St. Francis Dr.			5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	00 Rio Brazos Rd., Aztec, NM 87410			STATE	FEE _
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & G Federal Le	ease USA SF-079391
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				San	Juan 27-5 Unit
PROPOSALS.)				8. Well Number	
1. Type of Well: Oil Well Gas Well X Other				#901	
2. Name of Operator				9. OGRID Number	
Burlington Resources				14538	
3. Address of Operator				10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289				Blanco MV / Basin DK	
4. Well Location					
Unit Letter E: 1646' feet from the North line and 1146' feet from the West line					
Soution 0	Township 2'	7N	Danas 6W	NIMDM Dia	Amilea Carreter
Section 8	11. Elevation (Show wh				Arriba County
	11. Elevation (Show Wi	neiner DK, 661		.)	
		001			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
				SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	l 🗆	REMEDIAL WOF	RK 🗆	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DF	RILLING OPNS.	PLUG AND  ABANDONMENT
	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	ND	
OTHER:	Commingle	$\boxtimes$	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. Bureau of land management has been notified in writing of this application.					
Proposed perforations are: MV – 4988' – 5864'; DK – 7606' - 7850'				ad the	RCVD SEP 14'07
		7050			OIL CONS. DIV.
Interest is common, no notification is a			DHC24		DIST. 3
I hereby certify that the information at grade tank has been/will be constructed or che					
grade tank has been win be constructed of the	osed according to MMOCD	gardennes L	, a general permit [	] or an (attached) after	native OCD-approved plan
SIGNATURE Phank	Bogus	TITLE	E Regulatory Tech	nician DATE	9-12-07
Type or print name Rhonda Ro	ogers E-mail add	dress: rog	gerrs@conocophill	ips.com Telepho	one No. 505-599-4018
(This space for State use)					
	1	Dr	anuty Oil & G	as Inspector,	AAT 4
APPPROVED BY Conditions of approval, if any:		TITLE	Distric	t #3	DATE UCT 1 1 200