

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078499

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM76031

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
RUSSELL COM 1E

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: CHERYL HLAVA

E-Mail: hlavacl@bp.com

9. API Well No.

30-045-25964-00-S1

3a. Address

HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281-366-4081

10. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)

Sec 23 T28N R8W SWNW 1450FNL 1185FWL
36.65008 N Lat, 107.65465 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Subsurface Commi
ng

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 8/29/07 BP requested permission to T&A the DK portion of said well; perforate the Chacra sand and produce Chacra for a period of time. Approval was granted 9/5/07. Said work has not been completed but is in progress. BP America respectfully requests permission to commingle the above mentioned well with the existing Basin Dakota as per the attached procedure.

The working interest, royalty and overriding royalty interest owners are the same in the subject well but some of the interest owners have different percentages between the Chacra and DK formation therefore notification was sent certified return receipt on 9/7/07.

Production is proposed to be allocated based on the subtract method using the projected future decline for production from the Basin Dakota formation. That production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the

RCVD OCT 4 '07

OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #56508 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by JIM LOVATO on 10/01/2007 (08JXL0106SE)

Name (Printed/Typed) CHERYL L HLAVA

Title AGENT

Signature (Electronic Submission)

Date 09/25/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JIM LOVATO

Title PETROLEUM ENGINEER

Date 10/02/2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

Additional data for EC transaction #56508 that would not fit on the form

32. Additional remarks, continued

production will be attributed to the Chacra. Attached is the future production decline estimates for the DK.

Pre Approved Pools by order R-11363: Otero-Chacra (82329) & Basin Dakota (71599) pools.

Commingling production downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

(Chacra plat previously filed)

Russell COM 1E
Workover Program
Chacra & DK DHC

September 25, 2007 (3rd version)

Location: Sec 23, T28N, R8W
Expected uplift: 200 mcf/d

Engineer Richard W. Pomrenke (281) 455-8449
Daylight Rig AWS 378

1. Test Chacra Zone for 12 hours and report results in DIMS. Shut-in well over night and record the surface shut-in pressure in DIMS.
2. RIH and drill composite bridge plug at 4200' and cleanout well to 7390'.
3. RIH with 2-3/8" production tubing (with muleshoe, F-nipple with plug, 4 ft pup, X-nipple with plug).
4. Land 2-3/8" production tubing at +/-7248'. Lock down 2 3/8" tubing hanger and bonnet.
5. Pressure test tubing to 500 psi with air unit, make sure tubing spool valves are open. Care should be taken during pressure testing of the tubing due to potential problem caused if tubing parts close to surface or above the hanger. Check all casing string for pressure. **The operations of removal of wellhead and installation of BOP's will be performed under a dispensation for one (1) barrier on the backside.**
6. ND BOP's. NU Wellhead. During Master valve placement ensure the top of hanger has spacer nipple in place to bottom of bonnet flange so future plunger equipment will not hang up through tree. Pressure test Wellhead.
7. RU WL unit. Run gauge ring for 2-3/8" tubing. Pull plugs.
8. RD slickline unit.
9. Test well for air. Return well to production from down hole commingle of Dakota and Chacra

Procedure prepared by:

Richard W. Pomrenke

Production Engineer

Capital Deployment Well Work

Russell COM 1E

Workover Program

Chacra & DK DHC

September 25, 2007 (3rd version)

Russell Com 1E

Sec 23, T28N, R8W
API # 30-045-25964

GL: 6355'

History:

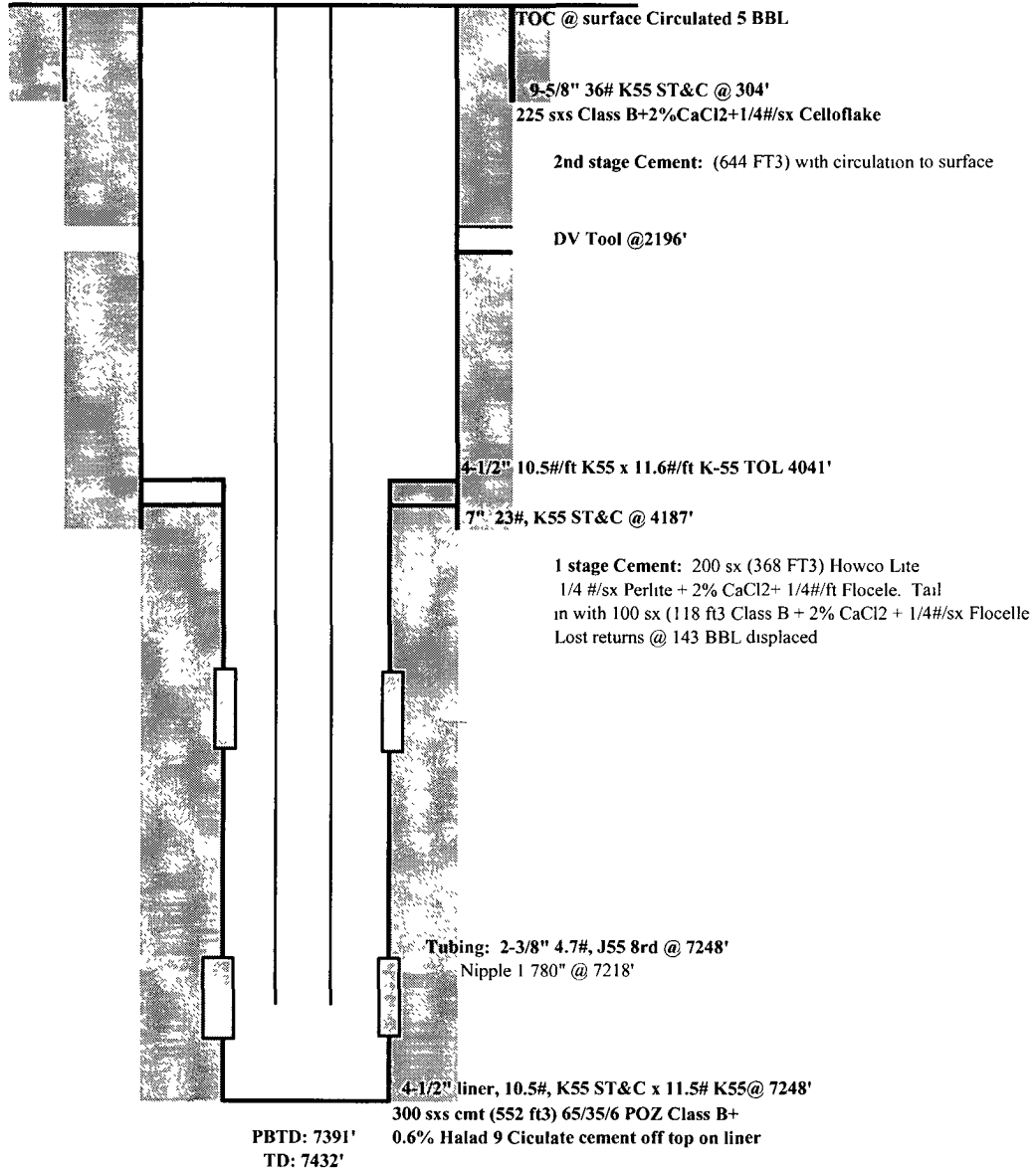
Completed as DK 9/84

Chacra Perforations

3800'-3970' 2 SPF

Dakota Perforations

7112-7127 2 spf
7201-7206 2 spf
7242-7246 2 spf
7282-7286 2 spf
7306-7313 2 spf
7320-7322 2 spf
7336-7342 2 spf



updated 8/22/07 RWP