District I	State of New M	exico		Form C-103
			May 27, 2004	
1625 N French Dr , Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION	N DIVISION	30-045-31089	
District III 1220 South St. Francis Dr.			5. Indicate Type of	
1000 Rio Brazos Rd, Aztec, NM 87410 Sonto Fo. NIM 87505		STATE 🔯	FEE	
District IV	Santa re, inivi e	17303	6. State Oil & Gas I	Lease No.
1220 S. St. Francis Dr , Santa Fe, NM 87505			NMSF 078988	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or U Northeast Blanco Ut	Init Agreement Name nit
1. Type of Well: Oil Well Gas Well Other			8. Well Number	
2. Name of Operator			9. OGRID Number	
Devon Energy Production Company, L.P.			6137	
3. Address of Operator			10. Pool name or Wildcat	
20 N. Broadway, Oklahoma City, OK 73102			W.C. Basin Mancos/Basin Dakota	
4. Well Location				
Unit Letter N : 1,230 feet from the South line and 1,690' feet from the West line				
	ownship 31N Range 6W		County San Ju	
	11. Elevation (Show whether Di			
		ii, 101D, 111, 011, 010.		
Pit or Below-grade Tank Application			1996,090	
	vaterDistance from nearest fresh	water well Dist	ance from nearest surface	water
Pit Liner Thickness: mil		X	nstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				LTERING CASING
TEMPORARILY ABANDON		COMMENCE DRI		AND A
PULL OR ALTER CASING		CASING/CEMEN		/
. OLL OTT, LETELY OF TORING	MOETH LE COMM L	O/ (OII TO/ OEIVIEIT		
OTHER: Recompletion	n 🖾	OTHER:		
	n 🔲 bleted operations. (Clearly state all		d give pertinent dates,	including estimated date
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