

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

CONFIDENTIAL
WELL ABANDONED
26669

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Cougar Com 33

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

McElvain Oil & Gas Properties, Inc.

8. Well No.

1M

3. Address of Operator

1050 17th Street, Suite 1800, Denver, CO 80265

9. Pool name or Wildcat

Basin Dakota

4. Well Location

Unit Letter M : 795 Feet From The South Line and 850 Feet From The West Line

Section 33

Township 26N

Range 2W

NMPM

Rio Arriba County

10. Elevation (Show whether DF,RKB,RT,GR,etc.)

7455 'GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

Spud 12 1/4" hole at 9:30 PM, 06/26/01. Drill to 640'. Ran 14 joints (620.01) 9 5/8" 36 ppf J-55 casing with cement nose guide shoe on bottom, insert float valve one joint up, and 9 5/8" X 12 1/4" centralizers on joint one. Casing set at 635' KB. Float valve at 591'. Centralizer at 613'. Cement with 320 sacks (377.6 cf) of Class B with 2% CaCl and 0.25 pps celloflake. Cement mixed and pumped at 15.6 ppg. Good circulation throughout job. Plug down at 6:00 PM, 06/27/01. Circulated 49 bbls (233 sacks) good slurry to surface. WOC 15.5 hours. Nipple up 11" 3000# BOPE. Test BOPE and surface casing to 600 psi - OK.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

R. E. Fielder

TITLE Agent

DATE July 10, 2001

TYPE OR PRINT NAME R. E. Fielder

TELEPHONE NO. 325-5220

(This space for State Use)

APPROVED BY

Charles T. H.

TITLE

DEPUTY OIL & GAS INSPECTOR

DATE

JUL 16 2003

CONDITIONS OF APPROVAL, IF ANY: