

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140

Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253						OGRID Number 000778		
Contact Party Mary Corley						Phone 281-366-4491		
Property Name Lobato Gas Com A				Well Number 1		API Number 30-045-08681		
UL K	Section 03	Township 29N	Range 09W	Feet From The 1750	North/South Line South	Feet From The 1550	East/West Line West	County San Juan

II. Workover

Date Workover Commenced: 01/14/2003	Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde
Date Workover Completed: 01/31/2003	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Texas)
) ss.
County of Harris)
Mary Corley, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date October 08, 2003

SUBSCRIBED AND SWORN TO before me this 08 day of October, 2003

My Commission expires February 28, 2007

LINDA J. BERRY
Notary Public, State of Texas
My Commission Expires
February 28, 2007

Notary Public Linda J. Berry

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

1/31/03

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>10/20/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-045-08680 08681
5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Lobato Gas Com A
8. Well No. 1
9. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company Attn: Mary Corley

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

4. Well Location
Unit Letter K 1750 feet from the South line and 1550 feet from the West line
Section 03 Township 29N Range 09W NMPM San Juan County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5651'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: PayAdd ☒

OTHER: pay add ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01/14/2003 MIRU workover rig. NDWH. NU BOPs. TIH & tag fill @ 4633'. TOH w/2-3/8" production TBG. TIH w/bit & scraper & clean CSG to PBTD. TIH w/ 5" CIBP & set CIBP @ 4462'. Load hole with 2% KCL. RU & ran GR log. RU & Menefee formation w/2JSPF, .470 inch diameter, 15 shots / 30 holes: 4132', 4179', 4186', 4206', 4213', 4254', 4263', 4288', 4294', 4336', 4342', 4281', 4295', 4422', 4430'. RU & frac w/90,153# 16/30 Brady Sand, 70 Quality Foam & N2. RU Flowback frac thru 1/4" choke for 12 hrs. Upsized to 1/2" choke & flowed back 24 hrs. Release PKR & TOH. TIH & tag fill @ 4350'. Circ hole clean to top of CIBP set @ 4462'. TIH & encountered tight spot @ 2201'. TOH. TIH w/ mill & milled heavy scale down to 2220'. TOH. TIH w/ 5" CIBP & set @ 3786'. Loaded hole w/2% Kcl. WTR & pressure tested CSG to 550#. Test Ok. Tih & encountered hard scale. Mill scale from 2220' to 3725'. Circ hole clean. TOH. TIH & tag CIBP @ 3786 & mill out. TIH to top of CIBP set @ 4462' & mill out CIBP. Circ hole clean to PBTD @ 4680'. PU above TOL & flow back well thru 3.4" choke for 12 hrs. TIH & tag 3' fill. Circ clean to PBTD. PU above perfs & flowed well thru 3/4" choke for 12 hrs. TIH & tag 0 fill. TOH. TIH w/2-3/8" production TBG & land A 4477'. ND BOP's. NUWH. Pull TBG plug.
01/31/2003 RDMO workover rig. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 02/05/2003

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

LOBATO GAS COM A No. 1 API: 30-045-08681
 BP AMERICA PRODUCTION COMPANY API:
 T29N R09W Sec 03 San Juan County

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	858	0	31
February	0	581	0	0
March	0	1277	41	0
April	0	1134	0	0
May	0	1161	0	0
June	0	975	0	0
July	0	1356	0	0
August	0	1168	0	0
September	11	1120	0	0
October	0	1078	0	0
November	0	1089	0	0
December	0	889	0	0

Year: 2003

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	35	0	0
February	43	3857	40	0
March	103	5823	230	31
April	91	5790	70	0
May	48	5535	45	0
June	0	4661	109	0

