

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR							Phone (505) 324-1090	
Property Name ABRAMS GAS COM E					Well Number 1E		API Number 30-045-24733	
UL M	Section 30	Township 29N	Range 10W	Feet From The 790	North/South Line SOUTH	Feet From The 790	East/West Line WEST	County SAN JUAN

II. INSTALLED COMPRESSOR

Date Workover Commenced: 10/12/2002	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 10/15/2002	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO)
County of SAN JUAN) ss.
DARRIN STEED, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 9/25/03

SUBSCRIBED AND SWORN TO before me this 25TH day of SEPTEMBER, 2003.

My Commission expires: 9-1-04

Notary Public Holly C. Perkins

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 10/15/02.

Signature District Supervisor <u>SSS</u>	OCD District <u>3</u>	Date <u>10/20/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

[HOME](#) | [PETROLEUM DATA](#) | [NEWS](#) | [MARKETPLACE](#) | [SOFTWARE](#) | [SPONSORS](#) | [LINKS](#) | [CONTACT](#)

PTTC
PRRC
NM-TECH
NMBGMR



NYMEX LS Crude \$26.96
Navajo WTXI \$23.75
Henry Hub \$4.55

Updated 9/23/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)
View Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: ABRAMS GAS COM E No.: 001E
Operator: XTO ENERGY, INC.
API: 3004524733 **Township:** 29.0N **Range:** 10W
Section: 30 **Unit:** M
Land Type: F **County:** San Juan **Total Acreage:** 318.8
Number of Completion with Acreage: 1
Accumulated:
Oil: 1258 (BBLS) **Gas:** 209917 (MCF)
Water: 765 (BBLS) **Days Produced:** 341 (Days)

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1874	0	31	0	1874
February	33	1803	0	0	33	3677
March	16	1500	0	0	49	5177
April	10	1233	0	0	59	6410
May	3	1136	0	0	62	7546
June	4	920	0	0	66	8466
July	1	957	0	0	67	9423
August	0	1052	0	0	67	10475
September	0	1142	0	0	67	11617
October	0	922	0	0	67	12539
November	2	1068	0	0	69	13607
December	0	842	0	0	69	14449
Total	69	14449	0	31		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	1	877	0	31	70	15326
February	3	863	0	0	73	16189
March	11	882	80	0	84	17071
April	0	973	0	0	84	18044
May	0	832	0	0	84	18876

June	0	680	0	0	84	19556
July	4	604	0	0	88	20160
August	0	358	0	0	88	20518
September	0	243	80	0	88	20761
October	0	1231	0	0	88	21992
November	0	983	0	0	88	22975
December	0	1322	0	0	88	24297
Total	19	9848	160	31		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	10	987	0	0	98	25284
February	3	1212	0	0	101	26496
March	0	1165	0	0	101	27661
April	4	628	0	0	105	28289
May	0	747	0	0	105	29036
June	0	753	0	0	105	29789
July	0	468	0	0	105	30257
August	0	662	0	0	105	30919
September	0	406	0	0	105	31325
October	0	1605	80	0	105	32930
November	1	1258	0	0	106	34188
December	4	1026	0	0	110	35214
Total	22	10917	80	31		

*12 mos. prior
880 avg.*

*3 mos. after
1625 avg.*

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	7	2591	160	0	117	37805
February	5	3248	0	0	122	41053
March	18	3964	80	31	140	45017
April	5	3062	0	0	145	48079
May	0	0	0	0	145	48079
June	5	3315	75	0	150	51394
July	0	0	0	0	150	51394
August	0	0	0	0	150	51394
September	0	0	0	0	150	51394
October	0	0	0	0	150	51394
November	0	0	0	0	150	51394
December	0	0	0	0	150	51394
Total	40	16180	315	31		

XTO Energy Inc.

ABRAMS GAS COM E # 001E

Objective: Compressor Install

10/12/2002: SWI. Built comp pad & set new Universal WH recip comp. Built comp suc & disch manifolds. Inst & conn 2" S40 T&C pipe comp suc & disch lines to sep comp manifold w/2" S40 T&C pipe by-pass. Inst comp scrubber dump line to pit tank & 2-3/8" tbg circ line fr/comp disch to WH manifold. SDFN & wknd.

10/15/2002: Comp dwn on low comp oil press. Re-std comp. Ditched in auto cables fr/RTU to comp & WH. Inst & conn comp suc/disch press xmtrs, run status/kill switches, bypass & circ vlv end devices, WH press xmtrs & WH MSO. Termin cables in RTU. Chg'd WH flw to comp suc. Std new Universal WH recip comp & RWTP @ 2:00 p.m.