FORM 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE*	F
(See other in-	O

structions ons

ORM APPROVED MB NO. 1004-0137

Expires: February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO.

	_		BURI	EAU C	OF LAN	D MANAGE	MEN ¹	Γ	· 100 srowe 1 / -			NMNM 1		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*										6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
1a. TYPE OF WOR			OIL C]	GAS WELL	X DRY		Other	Farmingtor	- N/A	7. UNIT AGRE	EMENT NAM	Œ	
NEW WELL	L WORK OVER	D	EEPEN		PLUG BACK		X	Other	· Sirric Million	ı, ığıv	8. FARM OR LEASE NAME,			D.
2. NAME OF OPERATOR						100 1						CHIPPE	R #1	
	COLEMAN OIL & GAS, INC. 9. API WELL NO. 3. ADDRESS AND TELEPHONE NO. 30-045-3										NO. 8 0-045-3	0297		
	P.O. DRAWER 3337, FARMINGTON, NM 87499-3337													
4. LOCATION OF V At Surface	4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*) At Surface 950' FNL & 950' FWL, SECTION 26, T26N, R12W 11. SEC., T, R, M, OR BI													
At top prod. interval:	reported belo		, , , , , , , , , , , , , , , , , , ,	2 000	, vv., c	201101120	, 120	600	_^??? ???	, , , , , , , , , , , , , , , , , , ,	OR AREA			
At total depth	reported tier	, w								m) 6 15.] D SF	C 26, T2	26N F	212W
At was acpas					14. PERMIT	NO.		DATE ISSUED	The state of the s	. 0	12. COUNTY O	R PARISH	13. ST.	ATE
15. DATE SPUDDED	16. DATE T.	D. REACHE	ED	17. DAT	E COMPL. (R	eady to prod.)	18.		1/19/01 , RKB, RT, GR, ETC.)		SAN	JUAN	NM	CASINGHEAD
03/28/01	03/28/01 03/29/01			07/17/03				61.94' / \$10.00 FA GR			6193'			193'
20. TOTAL DEPTH, M		- 1	UG BACK 1		t TVD	22. IF MULTIF HOW MAN		PL.,	23. INTERVALS DRILLED BY	- 1	ARY TOOLS	ı	CABLET	rools
1325' MD 24. PRODUCING INTE		VD 128			TOM, NAME	TVD (MD AND TVD)*	··			0-13	325		25. WAS D	IRECTIONAL
													SURVE	MADE
1228-1240' (JL-IVID,	BASIN	FRUI	LANL	JCOAL							}		NO
26. TYPE ELECTRIC AND OTHER LOGS RUN SCHLUMBERGER GR/CZL/SP/TDL/AIT 03/30/01. CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 05/04/											27. WAS W	ELL CORED		
	RGER	3R/CZ	L/SP/I	DL/AI		ING RECORD (R				BL/VL	JL/GR/CI	_ 05/04/		NO
23. CASING SIZE/GRADE WEIGHT, LB/F				3./FT.		TH SET (MD)	-	HOLE SIZE		MENTING RECO	ORD	AMOU	NT PULLED	
7" J-55			20#			121'		8 3/4"	SURFA	0 SX CL	"B"	AMOU	NI FOLDED	
4 1/2"	J-55		10.5#			1320'		6 1/4"						
									TAIL, 55 SX CL "B"					
	·					<u> </u>								
29.		TOD (LED)	LINER RECO		······································			SCREEN (MD)	30. TUBING RECO		r			
SIZE TO		TOP (MD)	(MD) BOTT		OTTOM (MD) SACKS CEN		1	 		DEPTH SET (MD) 1282'		D)	PACKER SET (MD)	
							-		2 3/8"		1202			
31. PERFORATION	RECORD (In	terval, size :	and number	}	_		32		ACID, SHOT, F	RACTU	RE, CEMENT	SQUEEZE,	ETC.	
INTERVAL				SIZE NUMBER			DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED				
1229 1240				1411	41000	⊢	1228-			GALS 7			44011	
1228-1240'			.4	11"	4JSPF	\vdash	1228-	1240		7,011 GA				
								ICRO) BRADY W/ 3,858 GAL 20# SSLINKED GEL			
33.*							PR	ODUCTION						
DATE FIRST PRODUC		PRO	DUCTION I	METHOD (Flowing, gas li	ift, pumpingsize and PUMPING,			MD				TUS (Prodi	ucing or shut-in)
		HOURS TES	STED	СНОКЕ	E SIZE	PROD'N. FOR	OIL,E		GASMCF.		WATERBBL.		GAS-OIL F	
07/18/03			24		1/8"	TEST PERIOD		0	0		10	0		
		CASING PR			JLATED JR RATE	OIL-BBL.		GASMCF.		YACC	_,,	DE CLYPE	ONIO!	PRR.)
10 0 24-13 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				0			0 1			100 Test whinessed by an a				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED 35. LIST OF ATTACHMENTS								<u>5 LYU.</u>	<u> </u>					
LOGS: SO	CHLUM	BERGI	ER GR	/CAL/	SP/TDL	/AIT 03/30/0	1. C	ASED HOL	E SCHLUMI	BERICAL	ERIOBLA	MA R	EEE OS	/04/01
36. I hereby certify that the foregoing and attriched information is complete and correct as determined from all available records														
SIGNED	/W/1	me,	/ /	W	ror	TITLE	-		ENGINEER	=		DATE	9/20	0/2003
		\mathcal{L}			*(See Instr	uctions and Spac	es for A	dditional Data o	n Reverse Side)					

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and 38. GEOLOGIC MARKERS recoveries); TOP FORMATION TOP воттом DESCRIPTION, CONTENTS, ETC. TRUE NAME Ojo Alamo 168' MEAS. DEPTH VERT. DEPTH Kirtland 329' Fruitland 1048' **Pictured Cliffs** 1247' T.D. 1325'