

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No
NMSF-078766

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED

SEP 19 2007

Bureau of Land Management
Farmington Field Office

1. Type of Well
Oil Well Gas Well ☒ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
823' FNL & 1139' FWL Sec 16, T31N, R6W, NMPM

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No
Rosa Unit #145A

9. API Well No.
30-045-29127

10. Field and Pool, or Exploratory Area
Rosa PC/ Blanco MV

11. County or Parish, State
San Juan, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other

☒ Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams Production Company, LLC. Proposes to replace the existing wellhead compressor on this location with a larger 500 HP unit. This compressor would also allow the removal of wellhead compression on the Rosa Unit #274A, Rosa Unit #274 and Rosa Unit #208Y. As per attached map, this change will require laying a 150' 6" suction line and a 150' 6" discharge line. There will be no new disturbance. All ditching will be in existing pipeline right of ways or on location. Also both suction and discharge lines will be in the same ditch. The new compressor will be engineered to meet BLM's NSA sound requirement of 48.6 dba at 200'.

RCVD OCT 11 '07

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins
Larry Higgins

Title Drilling C.O.M.

Date 9-19-07

(This space for Federal or State office use)

Approved by

Brian J. J.

Title

EPTL

Date 10/4/07

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

All wells in red text
will have wellhead
compressors removed.

Rosa #145A
120mcf/d

2- 6" flow-lines
150' long.

Rosa #185B
280mcf/d

Rosa #145C
225mcf/d

Rosa #274
830mcf/d

Rosa #145B
250mcf/d

Rosa #208Y
950mcf/d

Rosa #25A
140mcf/d

Rosa #145
300mcf/d

Rosa #185
150mcf/d

Rosa #274A
450mcf/d

