In Lieu of Form 3160 (June 1990)

## UNITED STATES DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELL	SUNDRY N	OTICE AND	REPORTS	ON WELLS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

 Lease Designation and Serial No NMSF-078766

6. If Indian, Allottee or Tribe Name

			<del></del>	
	SUBMIT IN TRIPI	ICATE	7.	If Unit or CA, Agreement Designation Rosa Unit
	SOBWIT IN TRUE			Rosa Olite
1.	Type of Well	RECEIVED	8.	. Well Name and No
	Oil Well Gas Well X Other		İ	Rosa Unit #145A
2.	Name of Operator	SEP 1 9 2007	9.	API Well No.
	WILLIAMS PRODUCTION COMPANY	Buleau of Land Management		30-045-29127
3.	Address and Telephone No.	Farmington Fleld Office	10.	Field and Pool, or Exploratory Area
	PO Box 640 Aztec, NM 87410-0640			Rosa PC/ Blanco MV
4	Location of Well (Footage, Sec., T, R., M., or Surv	•	11.	County or Parish, State
	823' FNL & 1139' FWL Sec 16, T31N, R	K6W, NMPM		San Juan, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	Abandonment	X Change of Plans			
X Subsequent Report	Recompletion Plugging Back Casing Repair	New Construction Non-Routine Fracturing Water Shut-Off			
Final Abandonment	Altering Casing	Conversion to Injection			
,	Other	Dispose Water (Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form)			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Williams Production Company, LLC. Proposes to replace the existing wellhead compressor on this location with a larger 500 HP unit. This compressor would also allow the removal of wellhead compression on the Rosa Unit #274A, Rosa Unit #274 and Rosa Unit #208Y. As per attached map, this change will require laying a 150' 6" suction line and a 150' 6" discharge line. There will be no new disturbance. All ditching will be in existing pipeline right of ways or on location. Also both suction and discharge lines will be in the same ditch. The new compressor will be engineered to meet BLM's NSA sound requirement of 48.6 dba at 200'.

RCVD OCT 11'07

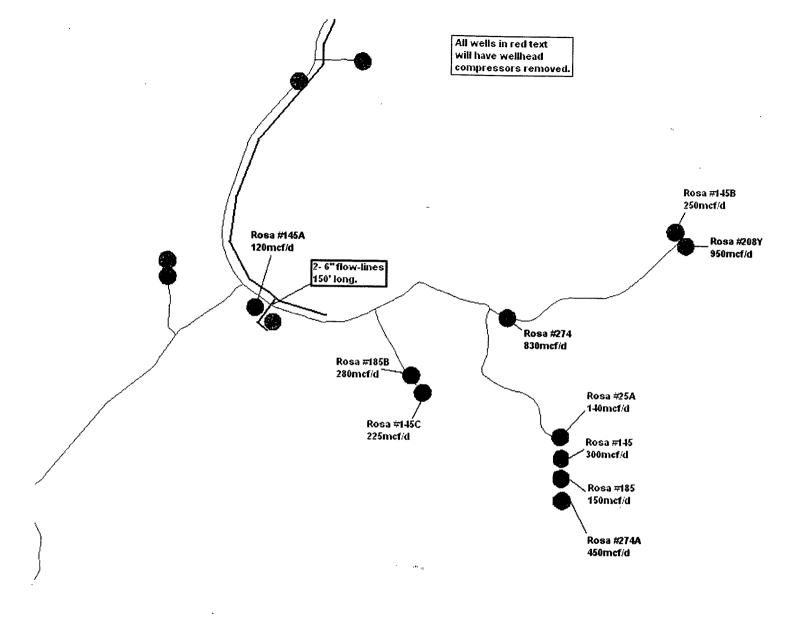
OIL CONS. DIV.

DIST. 3

14	I hereby certify that the foregoing is true and correct  Signed Larry Higgyns	Title <u>Drilling C.O.M.</u>	Date 9-19-07
	(This space for Federal or State office use)  Approved by Sulfield  Conditions of approval, if any:	Title <u>EFTL</u>	Date <u>HO</u> /4/07

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





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