

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recntry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

5 Lease Designation and Serial No.  
NMSF-078765

6 If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Rosa Unit

8. Well Name and No.  
Rosa Unit #180A

9. API Well No.  
30-045-29800

10. Field and Pool, or Exploratory Area  
Blanco Mesaverde

11. County or Parish, State  
San Juan, New Mexico

SUBMIT IN TRIPPLICATE

RECEIVED

SEP 19 2007

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
Oil Well Gas Well X Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No  
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1035' FNL & 1845' FWL Sec 9, T31N, R6W, NMPM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other

X Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Williams Production Company, LLC. Proposes to replace the existing wellhead compressor on this location with a larger 500 HP unit. This compressor would also allow the removal of wellhead compression on the Rosa Unit #261, Rosa Unit #261A, Rosa Unit #235, Rosa Unit #237A and Rosa Unit #237. As per attached map, this change will require laying a 450' 4" suction line, a 1200' 6" suction line and a 1200' 6" discharge line. There will be no new disturbance. All ditching will be in existing pipeline right of ways or on location. Also both the 1200' suction and discharge lines will be in the same ditch. The new compressor will be engineered to meet BLM's NSA sound requirement of 48.6 dba at 200'.

RCVD OCT 11 '07

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling C.O.M.

Date 9-19-07

(This space for Federal or State office use)

Approved by

Bruce Jones

Title

EPTL

Date

10/4/07

Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

