District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Revised June 10, 2003

Form C-104

	s Rd., A	ztec, NN	1 87410					on Division Francis D						5 Copies	
District IV 1220 S. St. Fra:	ncis Dr	. Santa F	e. NM 8	7505				Francis L M 87505	JΓ.					AMENDED DEDOR	
	Ι.						-	AND AU	тно	RIZA	TION	TO		AMENDED REPORT	
¹ Operator 1	name a	nd Add	ress					11112 110			ID Nun		110111		
ROSETTA C/O Walsh	7415 E. Main St. , Farmington N				NM 87402		239235								
0,0 \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	an 5t. , 1 e	41 1111	ľ			³ Reason for Filing Code/ Effective Date New Well / 09/19/07									
⁴ API Numb	OAT							ool Code							
30 - 045	OAL						710	629							
77 Property Code 8 Property Nam 36103 TSAH TAH 1										⁹ Well Number #2					
II. 10 Su				•											
UL or lot no. C	Section		vnship		Lot Idn		the	North/Sou		P. Contraction	om the		West line	1 *	
1	11	24	ocatio	10W		1250'		NORTH		1890'		WES	51	San Juan, NM	
UL or lot	Section		vnship	Range	Lot Idn	Feet from	the	North/Sou	th line	Feet fr	om the	East/	West line	County	
no. C	11	241	-	10W		1250'		NORTH		1890'		WES		San Juan, NM	
12 Lse Code	13 Pro	oducing M	Iethod	14 Gas Co		¹⁵ C-129	Perr	nit Number	16 (C-129 Ef	fective l	Date	¹⁷ C-1	129 Expiration Date	
F	<u> </u>	Code P			ite										
III. Oil		as Tr					20		- 11 -			22 -			
18 Transpo OGRII				Fransporter Name 2 and Address				⁰ POD 21 O/G		/G	22 POD ULSTR Location and Description				
		terprise	Field Ser	rvices, LI						C. SE	C. 11, T24N, R10W 1250' FNL & 1890'				
		PO Bo	PO Box 4990 Farmington, NM 87499							C SL	C. 11, 1	FW			
													RC	<i>J</i> D OCT 5 '07	
													OIL	CONS. DIV.	
														051.3	
AXY X	•	***													
IV. Pro	duced	Wate		HISTR	Location	and Descr	rintic								
IV. Pro	duced	l Wate		ULSTR	Location	and Descr	_	on 2. 11, T24N, F	R10W 1	250' FNI	L & 1890	, FWL			
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V. Wel	l Com	pletio	²⁴ POI Data Ready	Date		27 TD	_	2. 11, T24N, F	'D	1	²⁹ Perfo	orations		³⁰ DHC, MC	
V. Well 25 Spud D 1/26/07	l Com	pletioi 26	²⁴ POI 1 Data	Date 17		C- ²⁷ TD 1965'	_	2. 11, T24N, F 28 PBT 1921	TD,	1:		orations	71'	, , , , , , , , , , , , , , , , , , ,	
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