Submit 3 Copies To Appropriate District	State of N	State of New Mexico			Form C-103		
Office District I	Energy, Minerals and Natural Resources			March 4, 2004			
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.			
District II	OIL CONSERVATION DIVISION			30-045-34434			
1301 W. Grand Ave., Artesia, NM 88210 District III		1220 South St. Francis Dr.			of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505				FEE _		
District 14				6. State Oil & Ga			
1220 S. St. Francis Dr., Santa Fe, NM 87505				ŀ	E-2660-2		
					Unit Agreement Nam	e	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					omi i groomini i tuni		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Koch State Com			
PROPOSALS.)				8. Well Number			
1. Type of Well:				1008			
Oil Well Gas Well X Other							
2. Name of Operator				9. OGRID Number			
Burlington Resources Oil & Gas Co. LP				14538			
3. Address of Operator				10. Pool name or Wildcat			
P.O. Box 4289, Farmington, NM 87499-4289				Basin Fruitland Coal			
4. Well Location							
Unit Letter E: 2245' feet from the North line and 865' feet from the West line							
Olite Better							
Section 36 Township 29N Range 9W NMPM San Juan County							
11. Elevation (Show whether DR, RKB, RT, GR, etc.					5000		
5655' GL							
<u> </u>	2///				<u> </u>		
					_		
12. Checl	Appropriate Box to Inc	dicate N	ature of Notice	, Report or Othe	r Data		
NOTICE OF INTENTION TO:				BSEQUENT RI	EPORT OF:		
PERFORM REMEDIAL WORK [	PLUG AND ABANDON		REMEDIAL WO		ALTERING CASING		
		<del></del>		_		_	
TEMPORARILY ABANDON [	☐ CHANGE PLANS		COMMENCE DR	RILLING OPNS.	PLUG AND		
		_			ABANDONMENT		
PULL OR ALTER CASING			CASING TEST A	<del>_</del>			
	COMPLETION		CEMENT JOB				
OTHER			OTHER:	Spud Report		7	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion							
or recompletion.							
10/7/07 MIRU HP 281. Spud 8 3/	"surface hole @ 15:30hr or	10/8/07.	Drill ahead to 13	6'. Circ hole. RIH	w/3jts 7" J-55 20# ST0	Ccsg	
10/7/07 MIRU HP 281. Spud 8 3/4" surface hole @ 15:30hr on 10/8/07. Drill ahead to 136'. Circ hole. RIH w/3jts 7" J-55 20# STC csg & set @ 136'. Pumped in preflush of 5bbls FW & 20bbls FW. Pumped in 52sx (68cf - 12bbls) Type III cmt w/3%CaCl & .25pps Cello-							
flake. Displaced w/4bbls FW. Full returns w/ 9bbls cmt to surface @ 23:00hr on 10/8/07. WOC. RCVD OCT 11 '07							
•		Ŭ			HTE PERSON SATE		
10/9/07 Install WH. NU BOP. PT csg to 600psi for 30 mins @ 16:00 hr on 10/9/07 – good test.							
			Ü		DIST. 3		
I hereby certify that the information	on above is true and complet	e to the be	est of my knowled	ge and belief. I furt	her certify that any pit or	below-	
grade tank has been/will be constructed							
	) ,	_	_, •	, ,			
SIGNATURE Omega	T covere	TTLE _R	egulatory Technic	ian DATE	10/10/2007		
Type or print name: Tamra	Sessions E-mail address:	tamra.d.s	sessions@conocop	hillips.com Tele	ephone No.: 505-326-	9834	
- JP					<u></u>	-	
(This among for State)							
(This space for State use)							
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4/ //	2		Jeputy Oil &	Gas Inspecto	r, UCI 1 1		
APPPROVED BY H. Villanueva TITLE District #3					DATE		
Conditions of approval, if any:							

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