

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

OCT 1 2007

Bureau of Land Management
Farmington Field Office

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

805' ENL & 660' FEL SEC 10A-T30N-R11W

5. Lease Serial No

NMSF078841A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

HAMPTON #2

9. API Well No.

30-045-32314

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

Basin DAKOTA

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other <u>RECOMPUTE</u> |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | <u>MESAVERDE</u> |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. recompleted to the Mesaverde formation per the attached morning report.

RCVD OCT 2 '07

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRA D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date 9/28/07

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

OCT 02 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Hampton #2 MV MR

8/18/07 Anchors tstd 1/07. FTP 0 psig. FCP 70 psig. Bd well. MIRU Triple P Rig #6. Unseated pmp. TOH & LD w/1-1/4" x 22' PR w/10' Inr, 3 - 7/8" rod subs (2', 6' & 8'), 97 - 7/8" rods, 168 - 3/4" rods, 3 - 7/8" rods w/5 molded guides per rod, 5 - 1-1/4" sbs, 21K shear tl, 1 - 1-1/4" sb, 1" x 1' LS, spiral rod guide, 2" x 1-1/4" x 10' x 11' x 14' RHAC-Z (DV) EPS pmp (XTO #1273) & 1" x 1' stnr nip. Rods & pmp chkd OK. ND WH. Rlsd TAC @ 6,623' w/14K ten. NU BOP. PU & TIH w/1 jt 2-3/8" tbg. Tgd @ 6,936' (PBTD). TOH & LD w/1 jt tbg. TOH w/201 jts 2-3/8" tbg, Baker 5-1/2" TAC, 8 jts tbg, SN & 2-3/8" x 30' OEMA w/3/8" weep hole & pin. SWI. SDFWE. Called for night watchman.

8/21/07 Bd well. TIH w/Weatherford 5-1/2" CIBP & 209 jts 2-3/8" tbg. TOH & LD w/47 jts tbg. Set CIBP @ 5,330'. Loaded csg w/130 bbls 2% KCl wtr w/biocide & sc inhibitor. Circ cln. PT CIBP to 1,500 psig for 5". Tstd OK. Rlsd press. TOH & LD w/162 jts tbg & setting tl. Loaded csg w/8 bbls 2% KCl wtr. ND BOP. NU WH. RDMO Triple P Rig #6. Called for night watchman.

8/24/07 MI & set 6 - 400 bbl frac tnks & flwback tnk. Filled frac tnks w/2% KCl wtr. MIRU H&M pmp trk. Trtd frac fld w/biocide & sc inhibitor. RDMO pmp trk. MIRU Stinger pmp trk. ND WH. NU 5K WP frac vlv. PT CIBP @ 5,330' & frac vlv to 3,850 psig for 5". Tstd OK. Rlsd press. RDMO pmp trk. MIRU Weather WLU. Perfd Pt Lookout MV w/3-1/8" select fire csg gun @ 4,799', 4,778', 4,751', 4,707', 4,702', 4,696', 4,677', 4,673', 4,663', 4,659', 4,656', 4,654', 4,648', 4,645', 4,636', 4,631', 4,625', 4,621', 4,618', 4,613', 4,610', 4,607', 4,604' & 4,601' w/1 JSPF (Owen HSC-3125-302, 10 gm chrsgs, 0.34" EHD, 21.42" pene., 24 holes). Correlated depths to Schlumberger GR/CCL/RST log dated 9/21/06. POH w/csg gun. MIRU Halliburton frac equip. BD Pt Lookout MV perfs fr/4,601' - 4,799' @ 5 BPM & 1,413 psig. EIR @ 10 BPM & 582 psig. A. w/1,250 gals 15% NEFE HCl ac & 36 - 1.1 RCN BS. Flshd w/114 bbls 2% KCl wtr @ 14.4 BPM & 181 psig. Balled off @ 3,792 psig. Att'd to surge off BS w/o success. RIH w/JB to 5,330' (CIBP) & knocked off BS. POH w/JB. Recd 23 BS. Fracd Pt Lookout perfs fr/4,601' - 4,799' dwn 5-1/2" csg w/107,319 gals 70Q foam, Delta 140 frac fld (9 cp, 12# Borate XL gelled 2% KCl wtr) carrying 125,200# 20/40 Premium Brn sd per densometer. Flshd w/105 bbls 2% KC wtr. AIR 38.9 BPM. ATP 1,692 psig. Max TP 1,979 psig. Max sd conc 2.38 ppg. ISIP 592 psig. 5" SIP 326 psig. 1,069 BLWTR. Used ttl 1,427 mscf N2. RD frac equip. SWI 30" . SICP 0 psig. RU WLU. RIH w/Weatherford 5-1/2" 10K CBP & set @ 4,565'. POH w/WL. PT CBP to 3,850 psig for 5". Tstd OK. Rlsd press. Perfd Menefee MV w/3-1/8" select fire csg gun @ 4,541', 4,536', 4,482', 4,477', 4,428', 4,425', 4,405', 4,403', 4,400', 4,364', 4,362', 4,298', 4,295', 4,289', 4,286', 4,224', 4,222', 4,217', 4,213', 4,211' & 4,208' w/1 JSPF (Owen HSC -3125-302, 10 gm chrsgs, 0.34" EHD, 21.42" pene., 21 holes). POH w/csg gun. BD Menefee MV perfs fr/4,208' - 4,541' dwn 5-1/2" csg @ 5 BPM & 1,691 psig. EIR w/10 bbls 2% KCl wtr @ 9.9 BPM & 2,030 psig. A. w/1,000 gals 15% NEFE HCl ac & 32 - 1.1 RCN BS. Flshd w/144 bbls 2% KCl wtr @ 14.7 BPM & 1,850 psig. Balled off @ 3,869 psig. ISIP 1,206 psig. 5" SIP 735 psig. RIH w/JB to 4,565' (CBP). POH w/JB. Recd 9 BS. RDMO WLU. RU frac equip. Fracd Menefee MV perfs fr/4,208' - 4,541' dwn 5-1/2" csg w/91,601 gals 70Q foam, Delta 140 frac fld (9 cp, 12# Borate XL gelled 2% KCl wtr) carrying 106,000# 20/40 Premium Brn sd per densometer. Flshd w/70 bbls 60Q N2 foamed frac fld. AIR 33.8 BPM. ATP 2,606 psig. Max TP 2,826 psig. Max sd conc 2.13 ppg. ISIP 2,518 psig. 5" SIP 2,091 psig. 886 BLWTR. Used ttl 1,692 mscf N2. RDMO frac equip. MIRU Precision Sys flwback mnfd & FL. SWI 3 hrs. SICP 1,900 psig. OWU @ 9:00 p.m. on 1/8" ck. F. 0 BO, 32 BLW, N2,

Hampton #2 MV MR

frac fld w/no sd, FCP 1,900 - 1,500 psig, 1/8" ck, 9 hrs.

8/25/07 Cont'd flwg fr/Mene (MV) frac on 1/4" ck. F. 0 BO, 180 BLW, N2, lt gas, frac fld w/no sd, FCP 1,500 - 900 psig, 1/4" ck, 24 hrs.

8/26/07 Cont'd flwg fr/Mene (MV) frac on 1/4" ck. F. 0 BO, 11 BLW, N2, gas, frac fld w/no sd, FCP 900 - 880 psig, 1/4" ck, 2 hrs. Instd 3/8" ck. F. 0 BO, 73 BLW, gas, frac fld w/no sd, FCP 880 - 645 psig, 3/8" ck, 8 hrs. SWI. RDMO Precision Sys.

8/28/07 Keystone Oilfield Service (Fernando) Set Lufkin C160D-200-74 PU (SN G146481A-114686) & Diahatsu 31 hp, 3 cyl, auto st PU gas eng (SN-050226037) fr/side of loc. Set C&J Equipment Mfg 11- 9' x 16' PU sound panels & 1- 9' x 16' PU sound panels w/doors fr/side of loc. SDFN.

8/29/07 SICP 1,250 psig. MIRU Precision Sys. RU FL. OWU on 1/4" ck. F. 0 BO, 3 BLW, N2, gas, frac fld, w/no sd, FCP 1,250 - 1,300 psig, 1/4" ck, 1 hr. Instd 3/8" ck. F. 0 BO, 31, BLW, N2, gas, frac fld, w/no sd, FCP 1,300 - 775 psig, 3/8" ck, 9 hrs. Instd 1/2" ck, F. 0 BO, 36 BLW, N2, gas, frac fld w/no sd, FCP 775 - 250 psig, 3 hrs.

8/30/07 FCP 250 psig. Bd well. MI & set 1 flw back tnk. MIRU Triple "P" Rig #21. Ppd dwn csg w/100 bbls 2% KCl wtr & KW. PU & TIH w/4-3/4" flw thru ml, XO, SN & 136 jts 2-3/8" tbg. Tgd @ 4,464' (99' of fill). MIRU AFU. Estb circ w/AFU. CO fill fr/4,464' - 4,565' (CBP). Circ 2 hrs w/hvy sd & 1 hr w/lt sd. Used 35 bbls 2% KCl wtr w/AFU. Recd 0 BO, 175 BLW w/AFU. TOH w/10 jts tbg. SWI. SDFN.

8/31/07 SITP 1,050 psig. SICP 1,050 psig. Bd well. TIH w/10 jts 2-3/8" tbg. Tgd @ 4,545' (20' of fill). Estb circ w/AFU. CO fill fr/4,545' - 4,565' (CBP). Circ 1 hr w/hvy sd & 1 hr no sd. RU pwr swivel. DO CBP @ 4,565'. RD pwr swivel. TIH w/20 jts tbg. Tgd @ 5,248' (82' of fill). Estb circ w/AFU. CO fill fr/5,248' - 5,330' (CIBP). Circ 2 hrs w/hvy sd & 1 hr w/med sd. Used 110 bbls 2% KCl wtr w/AFU. Recd 188 BLW w/AFU. TOH w/16 jts tbg. SWI. SDFN. 1,671 BLWTR. Called for night watchman.

9/1/07 SITP 1,050 psig. SICP 1,050 psig. Bd well. TIH w/10 jts 2-3/8" tbg. Tgd @ 5,310' (20' of fill). Estb circ w/AFU. CO fill fr/5,310' - 5,330' (CIBP). Circ 1 hr w/lt sd. Used 15 bbls 2% KCl wtr w/AFU. Recd 0 BO, 38 BLW w/AFU. TOH & LD w/11 jts tbg. Ran tbg as follows; 4-3/4" cplg ml, SN & 137 jts 2-3/8" tbg. Ppd dwn tbg w/40 bbls 2% KCl wtr & KW. ND BOP. Ld tbg as follows; SN @ 4,510'. EOT @ 4,511'. MV perms fr/4,208' - 4,799'. PBTD @ 5,330' (CIBP). NU WH. RDMO Triple "P" Rig #21.

9/13/07 SITP 910 psig. SICP 910 psig. Ran IP tst for MV thru sep to SL. F. 0 BO, 2 BLW, 123 MCF (based on 738 MCFD rate thru meter), FTP 910 - 850 psig, SICP 910 - 882 psig, 1.000" orifice (meter run), 4 hrs. SWI.