

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD OCT 9 '07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
Burlington Resources

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit C, (NENW) 150' FNL & 1390' FWL, Sec. 19, T29N, R7W, NMPM

5. **Lease Number**
NMSF - 078503

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
San Juan 29-7 Unit

8. **Well Name & Number**
SJ 29-7 Unit #117M

9. **API Well No.**
30-039-30245

10. **Field and Pool**
Basin Dakota

11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Casing Report

13. Describe Proposed or Completed Operations

9/12/07 RIH w/8 3/4" bit. D/O cement & ahead to 3900' intermediate. Circ hole. RIH w/94 jts 7" 20# J-55 ST & C casing set @ 3863'. RU to cement 9/18/07 pumped pre-flush of 20 bbls Mudflush. **Lead-** pumped 482sx(1027cf-183bbls) Premium Lite FM Cement w/ 3% CaCL, 5#/sx LCM-1, 8% Bentonite, .4% Sodium Metasilicate, .4% FL-52A, .25 #/sx Cello-Flakes. **Tail-** pumped 84 sx(116 cf-21bbls) Type III Cement w/1% CaCl, .2% FL-52A, & .25 #/sx Cello-Flakes. Dropped plug and displaced w/155 bbls H2O. Bumped Plug w/790#. Lost circulation. 9/15/07 Ran temp survey, found TOC @ 550'.

9/16/07 Lost circulation on 7". Called Wayne Townsend (BLM). Surface casing set @ 245'. Nociamento @ 1402'. Ran temp survey and found TOC @ 550'. Verbal approval to proceed.

9/16/07 RIH w/6 1/4" bit. D/O cement & ahead to 8103' (TD). TD reached on 9/18/07. Circ hole. RIH w/159jts 4 1/2" 10.5# J-55 ST & C casing & 34 jts 4 1/2" 11.6# L-80 LT & C casing set @ 8099', float collar @ 8097'. RU to cement. 9/20/07 pumped pre-flush of 10 bbls gel spacer/2 bbls H2O. Pumped 320 sx(634cf-113bbls) Premium Lite Cement w/6.25 #/sx LCM-1, .3% CD-32, 1% FL-52A, & .25 #/sx Cello-Flake. Dropped plug & displaced w/129 bbls H2O. Final press 450#. Bump plug w/1180#. ND BOP. RD equipment. RR @ 18:00 hrs 9/20/07

The casing TOC & PT will be conducted by the completion rig and results shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 9/28/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date OCT 05 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

FARMINGTON FIELD OFFICE