

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD OCT 9 '07
OIL CONS. DIV.

Sundry Notices and Reports on Wells

DIST. 3

1. Type of Well
GAS

2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit K (NESW), 2205' FSL & 1450' FWL, Section 29, T29N, R9W, NMPM

5. Lease Number
SF-080245
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Hamner 3G
9. API Well No.
30-045-34374
10. Field and Pool
Blanco MV/Basin DK
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

9/22/07 MIRU HP 281. PT csg to 600psi for 30mins - good test. RIH w/8 3/4" bit & tag TOC @ 160'. DO cmt & drill ahead to 3956'. Circ hole. RIH w/98 jts 7" J-55 20# STC csg & set @ 3957'. Circ. Pumped in preflush of 20bbls mud clean II. Pumped in LEAD 559sx (1190cf - 212bbls) Premium Lite FM cmt w/8% Bentonite, 3% CaCl, .25pps Cello-Flake, .4% FL-52, 5pps LCM-1 & .4% Sodium Metasilicate. Followed w/TAIL 86sx (119cf - 21bbls) Type III cmt w/1% CaCl, .25pps Cello-Flake & .2% FL-52A. Drop plug & displaced w/163bbls FW. Full returns thru-out displacement. Bump plug w/1625psi. Circ 82bbls cmt to surface. Plug down @ 23:48hr on 9/25/07. WOC. PT csg to 1500psi for 30mins @ 11:30am on 9/26/07.

9/26/07 RIH w/6 1/4" bit, tag TOC @ 3915'. DO cmt & drill ahead to 6652' TD. TD reached 9/27/07. Blow hole. RIH w/161jts 4 1/2" J-55 10.5# STC csg & set @ 6651'. Circ. Pumped in preflush of 10bbls vis gel & 2bbls H2O. Pumped in 208sx (411cf - 73bbls) Premium Lite HS FM cmt w/3% CD-32, .25pps Cello-Flake, 1% FL-52A & 6.25pps LCM-1. Drop plug & displaced w/105bbls H2O w/25# sugar in first 10bbls. Bump plug @ 17:11hr on 9/28/07. ND. RR @ 23:00hr on 9/28/07.

PT will be conducted by completion rig and results reported on next report. TOC will be reported on next report.

APD/ROW

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Title Regulatory Technician Date 10/3/2007

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date OCT 05 2007

FARMINGTON FIELD OFFICE

NMOCD