

submitted in lieu of Form 3160-5
**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Surf Unit H (SENE) 1875' FNL & 175' FEL, Sec. 21, T31N, R8W NMPM
Bott Unit E (SWNW) 2140' FSL & 738' FWL, Sec. 22, T31N, R8W NMPM

RECEIVED

OCT 2 2007

Bureau of Land Management
Farmington Field Office

5. Lease Number
NM- 03402
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 32-7 Unit
8. Well Name & Number

San Juan 32-8 Unit #7M
9. API Well No.

30-045-33307

10. Field and Pool

Blanco MV/Basin DK

San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Completion Detail

RCVD OCT 4 '07

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

See attached for completion detail and log.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe

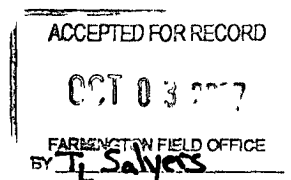
Tracey N. Monroe Title Regulatory Technician Date 10/1/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



NMOCD

San Juan 32-8 Unit 7M
API # 30-045-33307

11/21/07 MIRU Weatherford Wireline. Start into well w/3.75" gauge ring. Ran GR/CCL/CBL log from 8258' to 5650'. TOC @ 5904'. 7" shoe @ 3906'. Continued w/GR/CCL log to surface. RD Weatherford.

6/18/07 PT casing to 4100# 15/min – good test. Perf DK 8132' – 8236' @ 2spf, 8052' – 8110' @ 1spf; Frac: Pumped 30 bbls 2% KCL water, 10 bbls 15% HCL Acid, Slickwater w/40160# 20/40 TLC Sand.

7/5/07 BLM Notified on 5/9/07 that there was no overlap on the 4 ½" & 7" casing. TOC @ 5900' 7" shoe @ 3905'. 1995' short of cement to overlap. Proposing to squeeze and run a CBL. The Huerfanito Bentonite was found @ 4348'. Need to get to 4000' - This will be 50' above MV. Perfs will be @ 5185', top perf for MV. Squeeze will be @ 5730'. Verbal approval to proceed given.

7/5/07 MIRU BJ Cementers. MU RIH w/Weatherford CBP set @ 6100'. Shoot squeeze hole @ 5830'. RD Basin Wireline. PT CBP to 4100#. Pre-flush w/10 bbls H2O. Pumped 250 sx(495cf -88bbls) Type III Cement. Dropped plug & displaced w/90 bbls H2O. Release cementers. 7/7/07 MIRU Basin Wireline. RIH w/3.75" gauge ring to PBTB @ 5779' 51' above squeeze hole. RIH w/CBL Tool log from 5779' to 5300'. TOC is @ 5500'. RD wireline.

7/26/07 MIRU Basin Wireline. RIH w/squeeze perf gun. Shot 2 squeeze holes @ 5450'. RD wireline.

7/28/07 MIRU HES Cement. Pumped 300sx (414cf-74 bbls) Type III cement w/.3% Halad. Dropped plug & displaced w/84 bbls 2% KCL water. RD HES Cement.

9/11/07 MIRU Basin Wireline. RIH w/3.75" gauge ring to 5438'. Squeeze holes @ 5450'. RIH w/CBL/GR/CCL. Log from 5438' to 4900'. Est. TOC @ 5194'. RD Basin.

9/11/07 Called Wayne Townsend (BLM) & Henry Villanueva (OCD). 7" @ 3905'. PBTB @ 8290'. TOC from 2nd squeeze @ 5192'. Verbal approval to complete MV and no need to squeeze again Per Wayne Townsend. 300' coverage and only Lewis Shale is exposed.

9/17/07 Perf MV PLO 6026' – 5870' @ 1spf, LMF 5846' – 5726' @ 1spf; Frac: pumped 420 gal 15% HCL Acid, 60Q Slickfoam w/99324# 20/40 Brady Sand, total N2= 986800 SCF. UMF 5658' – 5565' @ 1SPF, CH 5658' – 5496' @ 1SPF; Frac: 60 Q Slickfoam w/54941# 20/40 Brady Sand. Total N2= 750000 SCF.

9/24/07 D/O CBP @ 6100'. Flow & blow well.

9/26/07 PU and ran 262 jts 2 3/8" 4.7# J-55 tubing set @ 8138'. Turned well over to production, waiting on facilities.