## STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST FOR 2007

. —	CAULKINS (	OIL COMPANY	Lease_E	BREECH Wel	1 No2	<u>24</u> API NO. <u>30-</u>	<u>039-065</u>	08				
Location												
of Well:	Unit	A Sec. 13	Twp	<u>26N</u> Rge	7W	County <u>Rio Ar</u>	riba					
					j							
Г					- i	METHOD OF PRO	)D	PROD. MEDIUM				
	NAME O	F RESERVOIR C	R POOL TYPE OF PRO		OD.			(Tbg. or Csg.)				
				<del></del>								
Upper	Otero	Chacra - Pictured	Cliff Gas		ļ	Flow	ļ	Tubing				
Comp.				<del> </del>								
Lower	Greenhorn - Mesa Verde			Gas		Flow	Ì	Tubing				
Comp.												
							<del></del>					
PRE-FLOW SHUT-IN PRESSURE DATA  Linear Hour, date shut-in Length of time shut-in SI press psig Stabilized?(Yes or No)												
	Upper Hour, date shut-in		Length of time shut-in		'	SI press psig						
Comp.	10:30 am 9/17/07 Hour, date shut-in		72 hours Length of time shut-in			185 SI press psig		Yes Stabilized <sup>7</sup> (Yes or No)				
Comp.	10.20 am	0/17/07	-									
Leomp.	Comp. 10:30 am 9/17/07			72 hours		288		Yes				
							·RC	VD OČT 15 '07				
FLOW TEST NO. 1 GIL CONS. DIV.												
				LOW IEST IV	0. 1							
Commenced at (hour, date)* 10:30 am 9/17/07  Zone producing: Lower												
LAPSED				····								
TIME TIME		PRESSURE_			PROD. ZONE	وروع محمد ا	REMARKS					
(hour, date) SINCE*		Upper Comp.   Lower Cor			TEMP							
10:30 am 9/18/07 24 hrs.		177 27			60		th Zones Shut-In					
10:30 an	10:30 am 9/19/07 48 hrs.		183 28					th Zones Shut-In				
10:30 ar	10-20 0/20/07		185 28					ones Shut-In – Higher s. Zone Turned On				
	10:30 am 9/20/07 72 hrs. 10:30 am 9/21/07 96 hrs.		185 14					er Zone Producing				
	n 9/22/07	120 hrs.	186 12					er Zone Producing				
<u> </u>							=					
Production	n rate during	r test										
				Rhle in	Но	urs Gra	v	GOR				
OII		Of D based on		Dois. III	110	uis	. • •	OOK				
Gas:		MCFPD.	Tested thru	(Orifice or M	eter).							
Gas: MCFPD: Tested thru (Orifice or Meter):												
MID-TEST SHUT-IN PRESSURE DATA												
Upper	Hour, date shut-	n	Length of time shi	ut-in	SI press	psig	Stabliz	ed <sup>9</sup> (Yes or No)				
Comp.			Lauvih afilma -L			CI manage made		ed?(Yes or No)				
Lower	1 1		Length of time shut-in		SI press psig		Stabilzo	τα ( τ es or No)				
Comp.												

(Continue on page 2)

Commenced at (ho	ur, date)*		Zone producing (Upper or Lower):			
TIME (hour, date)	LAPSED TIME SINCE*	PR Upper Comp.	ESSURE Lower Comp.	PROD. ZONE TEMP.	REMARKS	
Production rate d Oil: Gas: Remarks:	BOPD based MCFI	PD: Tested thru	(Orifice or M	Hours eter):	Grav GOR	
I hereby certify the	nat the informat	ion herein conta	ained is true a	nd complete to the l	best of my knowledge.	
Approval OC  New Mexico Oil			Op	erator <u>Caulki</u>	ins Oil Company	
By All				y Role T Wergerite Superintende		

Date October 10, 2007

**NOTE:** This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.

Deputy Oil & Gas Inspector,
District #3