

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

SF- 079012

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 31-6 Unit

8. FARM OR LEASE NAME, WELL NO

San Juan 31-6 Unit #13H

9. API WELL NO.

30-039-29652

10. FIELD AND POOL, OR WILDCAT

Basin Dk/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.4 T30N R6W, NMPM

RCVD OCT 9 '07

OIL CONS. DIV.

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION.

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

OCT 3 2007

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

Bureau of Land Management
Farmington Field Office

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit M (SWSW) 795' FSL, 1310' FWL

At top prod interval reported below Same as above

At total depth Unit M (SWSW) 749' FSL, 771' FWL

14. PERMIT NO

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

9/26/06

16. DATE T.D. REACHED

10/14/06

17. DATE COMPL. (Ready to prod.)

9/28/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6275 KB 6291

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7934' / 7905' / 7831'

21. PLUG, BACK T.D., MD & TVD

7841' / 7773'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 4940' - 5729'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/Gamma Ray Casing Collar

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	233'	12 1/4"	surface; 68 sx (107 cf)	1 bbls
7" J-55	23#	3595'	8 3/4"	surface 649 sx (1322 cf)	40 bbls
4 1/2" N-80	11.6#	7930'	6 1/4"	TOC 4080'; 1090sx (1887 cf)	includes squeezes

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7806'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

@1SPF
PLO/LMF 5729' - 5501' = 30 holes
UMF/CH = 5413' - 4940' = 30 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

5501' - 5729' Pumped 10500 gal 60Q Slickwater/Foam Pad, pumped approx 100000# 20/40 AZ Sand.

4940' - 5413' Spearhead 10 bbls 15% HCL Acid, pumped 10500 gal 60Q Slickwater/Foam Pad, pumped approx 100000# 20/40 AZ Sand

33. PRODUCTION

DATE FIRST PRODUCTION SI W/O Facilities PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
9/25/07	1	1/2"			66 mcf	1.25 bw	

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
298#	774#			1584 mcf/d	30 bwpd	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2244AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Regulatory Technician

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

10/3/07

OCT 8 5 2007

FARMINGTON FIELD OFFICE

Ojo Alamo	2341'	2470'
Kirtland	2470'	2985'
Fruitland	2985'	3186'
Pictured Cliffs	3186'	'
Lewis	'	4024'
Huerfanito Bentonite	4024'	4419'
Chacra	4419'	4936'
Mesa Verde	4936'	5283'
Menefee	5283'	5545'
Point Lookout	5545'	5885'
Mancos	5885'	6841'
Gallup	6841'	7561'
Greenhorn	7561'	7604'
Graneros	7604'	7604'
Dakota	7713'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-
 med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone
 w/drck gry shale
 Light gry, med-fine gr ss, carb sh
 & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent
 sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc
 silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

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