

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF- 079012

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 31-6 Unit

8 FARM OR LEASE NAME, WELL NO.

San Juan 31-6 Unit #13H

9 API WELL NO

30-039-29652

10 FIELD AND POOL, OR WILDCAT

Basin Dk/Blanco MV

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.4 T30N R6W, NMPM

RCVD OCT 9 '07
OIL CONS. DIV.

DIST 3

12 COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6275 KB 6291

19 ELEV. CASINGHEAD

23 INTERVALS
DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL:

OIL
WELL☐GAS
WELL☒

DRY

☐

Other

b TYPE OF COMPLETION:

NEW
WELL☒WORK
OVER☐DEEP-
EN☐PLUG
BACK☐DIFF
RESVR☐

Other

2 NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit M (SWSW) 795' FSL, 1310' FWL

At top prod. interval reported below

Same as above

At total depth Unit M (SWSW) 749' FSL, 771' FWL

14. PERMIT NO.

DATE ISSUED

OCT 3 2007
Bureau of Land Management
Farmington Field Office

15 DATE SPURRED

9/26/06

16. DATE T D. REACHED

10/14/06

17. DATE COMPL. (Ready to prod.)

9/28/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6275 KB 6291

19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

7934'/7905'/7831'

21 PLUG, BACK T D., MD & TVD

7841'/7773'

22 IF MULTIPLE COMPL.,
HOW MANY*

2

23 INTERVALS
DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7715' - 7868'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/Gamma Ray Casing Collar

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	233'	12 1/4"	surface; 68 sx (107 cf)	1 bbls
7" J-55	23#	3595'	8 3/4"	surface 649 sx (1322 cf)	40 bbls
4 1/2" N-80	11.6#	7930'	6 1/4"	TOC 4080'; 1090sx (1887 cf)	includes squeezes

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7806'	

31 PERFORATION RECORD (Interval, size and number)

@2SPF
7868' - 7804' = 84 holes
@1SPF
7795' - 7715' = 20 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7715' - 7868' Spearhead 10 bbls 15% HCL Acid, pumped 30000 gal
Slickwater Pad. Pumped approx 40000# 20/40 TLC.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
9/27/07	1	1/2"			18.96 mcf	.25 bw		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)		
298#	774#			455 mcf/d	6 bwpd			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2244AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

DATE

ACCEPTED FOR RECORD
10/3/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

OCT 05 2007

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOCD

Ojo Alamo	2341'	2470'	White, cr-gr ss.	Ojo Alamo	2341'
Kirtland	2470'	2985'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2470'
Fruitland	2985'	3186'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2985'
Pictured Cliffs	3186'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3186'
Lewis		4024'	Shale w/siltstone stringers	Lewis	
Huerfanito Bentonite	4024'	4419'	White, waxy chalky bentonite	Huerfanito Bent.	4024'
Chacra	4419'	4936'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4419'
Mesa Verde	4936'	5283'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4936'
Menefee	5283'	5545'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5283'
Point Lookout	5545'	5885'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5545'
Mancos	5885'	6841'	Dark gry carb sh.	Mancos	5885'
Gallup	6841'	7561'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6841'
Greenhorn	7561'	7604'	Highly calc gry sh w/thin lmst.	Greenhorn	7561'
Graneros	7604'	7604'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7604'
Dakota	7713'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7713'