

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-30922 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Pretty Lady 30-11 <div style="text-align: center; border: 1px solid black; padding: 5px; margin-top: 10px;"> RCVD OCT 15 '07 OIL CONS. DIV. DIST. 3 </div>						
2. Name of Operator Huntington Energy, L.L.C.	8. Well No. #34-1						
3. Address of Operator 908 N.W. 71 st St., Oklahoma City, OK 73116	9. Pool name or Wildcat WC Paradox						
4. Well Location Unit Letter <u>J</u> : <u>1760</u> Feet From The <u>South</u> Line and <u>1475</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>30N</u> Range <u>11W</u> NMPM San Juan County							
10. Date Spudded 3/24/2002	11. Date T.D. Reached 5/11/2002	12. Date Compl. (Ready to Prod.) 	13. Elevations (DF& RKB, RT, GR, etc.) 5789'	14. Elev. Casinghead			
15. Total Depth 12,551'	16. Plug Back T.D. P&Ad: 5/14/02	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X	Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run PEX, Array Ind., GR/Caliper, CNL, High Resolution				22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48#	433'	17 1/2"	390 sx	40 bbls		
9 5/8"	53#	8125' (1 st 3 jts)	12 1/4"	1495 sx stg 1	275 bbls		
	47#	Mid 151 jts		1485 sx stg 2			
	53#	Top 29 jts					
			DV Tool:	3788'			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					N/A		
26. Perforation record (interval, size, and number) N/A				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED _____ _____ _____			
28. PRODUCTION							
Date First Production N/A		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod or Shut-in</i>)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Signature <u>Catherine Smith</u> E-mail Address <u>csmith@huntingtonenergy.com</u> </div> <div> Printed Name <u>Catherine Smith</u> Title <u>Land Associate</u> Date <u>October 5, 2007</u> </div> </div>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 755'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 899-1793'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2102'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Mesaverde 3764'	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6521'	T. Rico 10468'
T. Blinbry	T. Gr. Wash	T. Morrison	T. Paradox 11432'
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada 7641'	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology