

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF 097010 079010
2. Name of Operator Devon Energy Production Company, L.P.		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 6459, Navajo Dam, NM 87419		7. If Unit or CA/Agreement, Name and/or No Northeast Blanco Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SL - 1,335 FNL & 1,050' FEL, SE NE, Unit H, Sec. 26, T31N, R7W BHL - 1,420 FNL & 754' FEL, SW NW, Unit E, Sec. 26, T31N, R7W FWL		8. Well Name and No. NEBU 344
3b. Phone No. (Please include area code) 405-552-7917		9. API Well No. 30-045-34325
		10. Field and Pool, or Exploratory Area Blanco Mesaverde
		11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9/14/07 a 4 1/2" composite frac plug was set at a depth of 6,430' then the above well was perforated in the Point Lookout zone from 6,114' to 6,394' with 4 SPF, 0.34" EHD, 120 degree phasing, for a total of 21 holes. On 9/15/07 the well was acidized with 1000 gal 15% HCL then fracture treated with 60,108 gal FR Frac Fluid with 28,600# 20/40 BASF sand, well screened out at 1 ppg stage. On 9/22/07 the Point Lookout zone was re-frac'd with 92,699 gal Delta 140 & 101,100# 20/40 BASF sand. The average rate was 22.9 bpm, average pressure 3997 psi, and the final frac gradient was 0.54 psi/ft.

On 9/24/07 a 4 1/2" composite frac plug was set at a depth of 6,010' then the above well was perforated in the Cliff House zone from 5,760' to 5,984' with 4 SPF, 0.34" EHD, 120 degree phasing, for a total of 30 holes. On the same date the well was fracture treated with 51,626 gal Delta 140 and 866,000# 20/40 BASF sand. The average rate was 30.3 bpm, average pressure 755 psi, and the final frac gradient was 0.54 psi/ft.

RCVD OCT 16 '07

OIL CONS. DIV.

DIST. 8

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Melisa Castro		Title Senior Staff Operations Technician
Signature		Date September 27, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

ACCEPTED FOR RECORD

OCT 15 2007

FARLEINGTON FIELD OFFICE
BY TL Salvors