

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO NMSF-080066	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCOPHILLIPS COMPANY		7. UNIT AGREEMENT NAME San Juan 30-5 Unit NMMN-78419A	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO San Juan 30-5 Unit #80G	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit C (NENW) 685' FNL & 2100' FWL At top prod. interval reported below Same as above At total depth Same as above		9. API WELL NO. 30-039-30113 - 0062	
10. FIELD AND POOL, OR WILDCAT Basin DK/Blanco MV		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6, T30N, R5W, NMPM	
14. PERMIT NO. DATE ISSUED OCT 5 2007		12. COUNTY OR PARISH Rio Arriba	
13. STATE New Mexico		15. DATE SPUNDED 5/1/07	
16. DATE T.D. REACHED 5/26/07		17. DATE COMPL. (Ready to prod.) 10/2/07	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6411' KB 6425'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7993'		21. PLUG, BACK T.D., MD & TVD 7986'	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY Yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde 4519' - 5925'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log/GR/CCL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8" H-40	32.3#	226'	12-1/4"
7" J-55	20#	3486'	8-3/4"
4 1/2" J-55	10.5# , 11.6#	7993'	6 1/4"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
Surface: 76 sx (122 cf)		4 bbls	
Surface: 565 sx (1162 cf)		20 bbls	
TOC @ 2450' 325sx (653 cf)			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	7892'		
31. PERFORATION RECORD (Interval, size and number)			
@1SPF			
LMF 5606' - 5542' = 5 holes			
PLO 5925' - 5610' = 25 holes			
UMF 5394' = 1 hole			
CH 5370' - 5096' = 29 holes			
Lewis 4834' - 4519' = 25 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5542' - 5925'		pumped 420 gal 15% HCL Acid. 60Q Slickfoam w/99525	
5096' - 5394'		# 20/40 Brady Sand. Total N2=976900 SCF.	
4519' - 4834'		60Q Slickfoam w/100973# 20/40 Brady and TLC Sand.	
		Total N2= 1065200 SCF.	
		Pumped 630 gal 15% HCL. 75Q 20# Linear gel w/196952	
		# 20/40 Brady Sand. Total N2= 1411000 SCF	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)	
SI W/O Facilities	Flowing	SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
9/28/07	1	1/2"	OIL-BBL
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	GAS-MCF
803#	587#	1189 mcf/d	1 bwpd
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
To be sold			
35. LIST OF ATTACHMENTS			
This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2519			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Nancy W. Munoz</i>		TITLE Regulatory Technician	
DATE 10/4/07			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

OCT 15 2007

FARMINGTON FIELD OFFICE
BY *T. Salyers*

2734/62. JT

Ojo Alamo	2400'	2589'	White, cr-gr ss.
Kirtland	2589'	3025'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3025'	3351'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3351'	3559'	Bn-Gry, fine grn, tight ss.
Lewis	3559'	4109'	Shale w/siltstone stringers
Huerfanito Bentonite	4109'	4509'	White, waxy chalky bentonite
Chacra	4509'	5038'	Gry fn grn silty, glauconitic sd stone w/drak gry shale
Mesa Verde	5038'	5380'	Light gry, med-fine gr ss, carb sh & coal
Menefee	5380'	5610'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5610'	5927'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5927'	6919'	Dark gry carb sh.
Gallup	6919'	7640'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7640'	7695'	Highly calc gry sh w/thin lmst.
Graneros	7695'	7810'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7810'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

2734/62. JT

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