

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Frances Dr.
Santa Fe, New Mexico 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO 30-039-30280
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		6 State Oil & Gas Lease No. E29117
		7 Lease Name or Unit Agreement Name STATE "A"
1 Type of Well Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8 Well No. 77	
2 Name of Operator Caulkins Oil Company		9. OGRID Number 003824
3 Address of Operator 1409 W. Aztec Blvd., Suite 7, Aztec, NM 87410		Pool Name or Wildcat BASIN DAKOTA
4 Well Location Unit Letter <u>G</u> : <u>1975'</u> feet from the <u>North</u> line and <u>1950'</u> feet from the <u>East</u> line <u>2</u> Section <u>26N</u> Township <u>6W</u> Range <u>NMPM</u> Rio Arriba County		
		10 Elevation (Show Whether DF,RKB,RT,GR,etc) 6653 GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner thickness: _____ mil Below-grade Tank: Volume _____ bbls; Construction Material _____		
NOTICE OF INTENTION TO: Perform Remedial Work <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Change Plans <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other: _____ <input type="checkbox"/>		SUBSEQUENT REPORT OF: Remedial Work <input type="checkbox"/> Altering Casing <input type="checkbox"/> Commence Drilling Opns. <input type="checkbox"/> Plug and Abandonment <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other: <u>Well Completion</u> <input type="checkbox"/>

12 Describe Proposed or Completed Operations

9-17-07 Rigged up.
Thru T.I.H. with 4 3/4" bit on new 2 3/8" tubing.
9-25-07 Tagged cement at 4609'.
 Drilled through cement and DV tool at 4685'.
 Continued in hole with bit.
 Tagged at 7662'.
 Rolled hole with 2% KCL water.
 Pressure tested casing to 4000#.
 T.O.H. with tubing and bit.

RCVD OCT 15 '07

OIL CONS. DIV.

DIST. 3

(continued on page 2)

NOTE: This format is in lieu of State Form C-103.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will or be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Robert L. Verquer TITLE Superintendent DATE October 12, 2007
ROBERT L. VERQUER Ph. (505)334-4323

(This space for State Use)
APPROVED BY A. Villanueva Deputy Oil & Gas Inspector, DATE OCT 16 2007
TITLE District #3

CONDITIONS OF APPROVAL, IF ANY:

Caukins Oil Company
NMOCD Sundry Notice
State "A" 77
October 12, 2007
Page 2

Pulled GSL log from 7662' to 2694'.

Perforated Dakota zone, 7650' – 7448' with 40 select fire shots.

Frac'd Dakota zone with 127,000# 20/40 sand and 1.15 mscf N² cross-link foam.

Flowed well back.

T.I.H. with 2 3/8" tubing and 4 3/4" bit.

Tagged sand at 7615'.

Cleaned out with air package to 7680'.

T.O.H. with tubing and bit.

T.I.H. with 2 3/8" production tubing.

Landed tubing on doughnut at 7602'.

Rigged down and moved.

Flowed well back to clean up.

Potential test run 10-10-07, 1328 MCF/D