<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W Grand Avenue, Artesia, NM 88210
<u>District III</u>

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr , Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is not or below-grade tank covered by a "general plan"? Ves X No X

Type of action: Registration of a pit	· <u>-</u> ·	below-grade tank X
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone:	505-326-9700 e-mail address: spangs@e	conocophillips.com
Address: 3401 E. 30TH STREET, FARMINGTON, NM 87402		Formation MV/DK
Facility or well name. Lambe #3M API #:	30-045-33680 U/L or Qtr/Qtr O S	Sec 21 T 31N R 10W
County. San Juan Latitude 36°52.7982'N Longitude 10	7°53.0648'W NAD: 1927 X 1983 Surfac	e Owner Federal X State Private Indian
Pit Type: Drilling X Production Disposal Workover Emergency Lined X Unlined Liner type: Synthetic X Thickness 12 mil Clay Pit Volume 4400 bbl	Below-grade tank Volume: bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes If	If not, explain why not.
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) 0
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) 10 (0 points)
	Ranking Score (Total Points)	10
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relyour are burying in place) onsite X offsite If offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No X offsite If offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No X offsite If offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No X offsite If offsite, name of facility remediation start date and end date.	ty (3) Attach a g	general description of remedial action taken including the first and attach sample results. (5)
		(TEULIVED S)
The cut and fill diagram was filed with the APD showing direction and distance from pit to wellhead.		S OIL CONS. DIV. DIST. 3 AG/
		A OIL COLLOS DIAS DISTOS AS
		CELEOCAL VECTOR
I hereby certify that the information above is true and complete to the best of n been/will be constructed or closed according to NMOCD guidelines, Date:	a general permit X, or an (attached) altern Signature Signature elieve the operator of liability should the contents of	ative OCD-approved plan. of the pit or tank contaminate ground water or
Approval: Deputy Oil & Gas Inspector #3	etor, Signature BA	Date: <u>OFT 1 7 2007</u>